



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

April 22, 1993

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Mobil Producing TX & NM Inc.
P.O. Box 633
Midland, TX 79702

Attn: Kay Pollock

RE: REQUEST FOR TA STATUS BASED ON FLUID LEVELS

Gentlemen:

We have reviewed and are returning unapproved the C-103s submitted for TA status on a number of wells based on recent fluid levels.

Please refer to Rule 203 C (1)(c) -- fluid levels were to be used primarily for shallow gas wells in the Eumont and Jalmat Pools. However, your State M #7 & #8 could use this procedure but one well showed fluid level 1500 feet lower than TD and the other fluid level was well up into the salt section.

The other wells were deeper wells with several thousand feet of fluid. The rule was written to make sure you could get to TD in order that the well could be plugged properly. The fluid level method was not expected to be used in these type wells. If the fluid level had shown 100' to 300' of fluid in the hole then this method might have been an acceptable option.

In order to obtain TA status for these wells you will need to conduct a pressure test.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS/ed

Encl.



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29430
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-536B
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
8. Well No. 286
9. Pool name or Wildcat VACUUM, ABO NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

4. Well Location

Unit Letter O : 540 Feet From The SOUTH Line and 1930 Feet From The EAST Line

Section 26 Township 17S Range 34E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TEMPORARILY ABANDONED <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS WELL WAS SHUT IN ON 03-14-90.
MPTM IS REQUESTING EXTENTION OF TA'D STATUS.
THIS WELL HAS NO PACKER IN THE HOLE SO A FLUID LEVEL WAS SHOT.
THE DATE OF TEST WAS: 03-31-93 THE PSI WAS: 0 THE FLUID LEVEL WAS: 1800 FT

(my knowledge and belief.

TITLE ENV. & REG. TECHNICIAN DATE 04-20-93
(915)
TELEPHONE NO. 688-2584

CONDITIONS OF APPROVAL, IF ANY: