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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520-1	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator	
Mobil Producing Texas & New Mexico Inc.	
3. Address of Operator	
P. O. Box 633, Midland, Texas 79702	
4. Location of Well	
UNIT LETTER O LOCATED 540 FEET FROM THE South LINE	
AND 1930 FEET FROM THE East LINE OF SEC. 26 TWP. 17-S RGE. 34-E NMPM	
7. Unit Agreement Name North	
8. Farm or Lease Name Vacuum Abo Unit	
9. Well No. 286	
10. Field and Pool, or Wildcat North Vacuum Abo	
12. County Lea	
19. Proposed Depth 9,000'	
19A. Formation Abo	
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4016'	
21A. Kind & Status Plug. Bond On File	
21B. Drilling Contractor Unknown	
22. Approx. Date Work will start ASAP	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	Circulate	to Surface
12-1/4"	8-5/8"	28# & 32#	0-5000'	Circulate	to Surface
7-7/8"	5-1/2"	15.5# & 17#	0-TD	Circulate	to Surface

Blowout Preventer Sketch Attached

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C.C. Smith / for G. E. Tate Title Env. & Regulatory Manager Date 9-26-85

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

OCT 2 - 1985

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

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All distances must be from the outer boundaries of the Section.

Operator <b>Mobil Producing TX &amp; NM Inc.</b>		Lease <b>North Vacuum Abo Unit</b>		Well No. <b>286</b>
Unit Letter <b>O</b>	Section <b>26</b>	Township <b>17-S</b>	Range <b>34-E</b>	County <b>Lea</b>

Include Footage Location of Well:

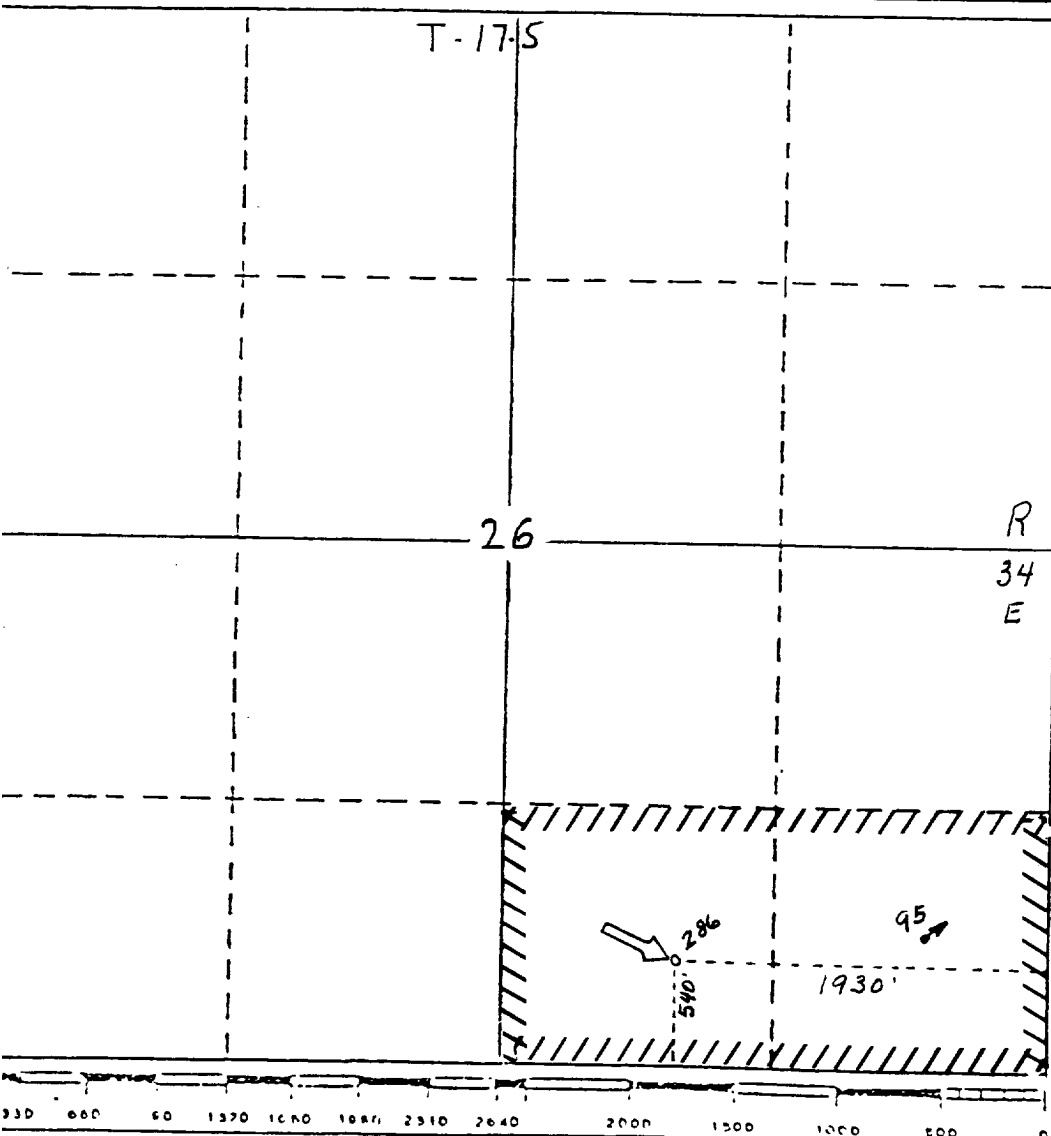
<b>540'</b>	feet from the <b>South</b>	line and <b>1930'</b>	feet from the <b>East</b>	line
Ground Level Elev. <b>4016'</b>	Producing Formation <b>Abo</b>	Pool <b>North Vacuum Abo</b>	Dedicated Acreage: <b>(2 Wells) 80 Acres</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



# CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*C.C. Smith*

Name

**G. E. Tate**

Position

**Env. & Regulatory Manager**

Company

**Mobil Producing TX & NM Inc**

Date

**September 23, 1985**

I hereby certify that the location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

*H. A. Carson*

Date Surveyed

**9-16-85**

Registered Professional Engineer and/or Land Surveyor

**H. A. Carson Jr**

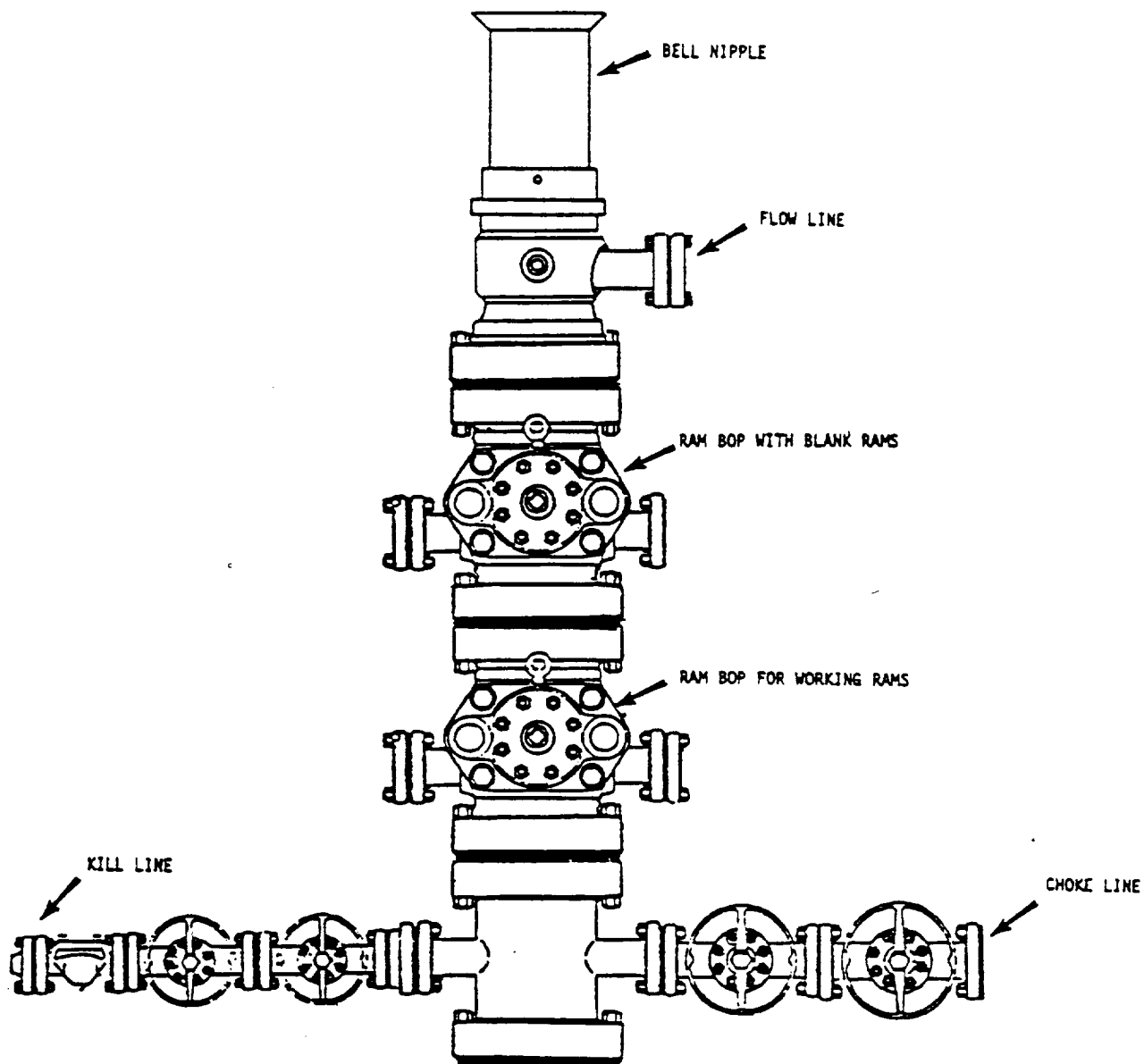
Certificate No.

**5063**

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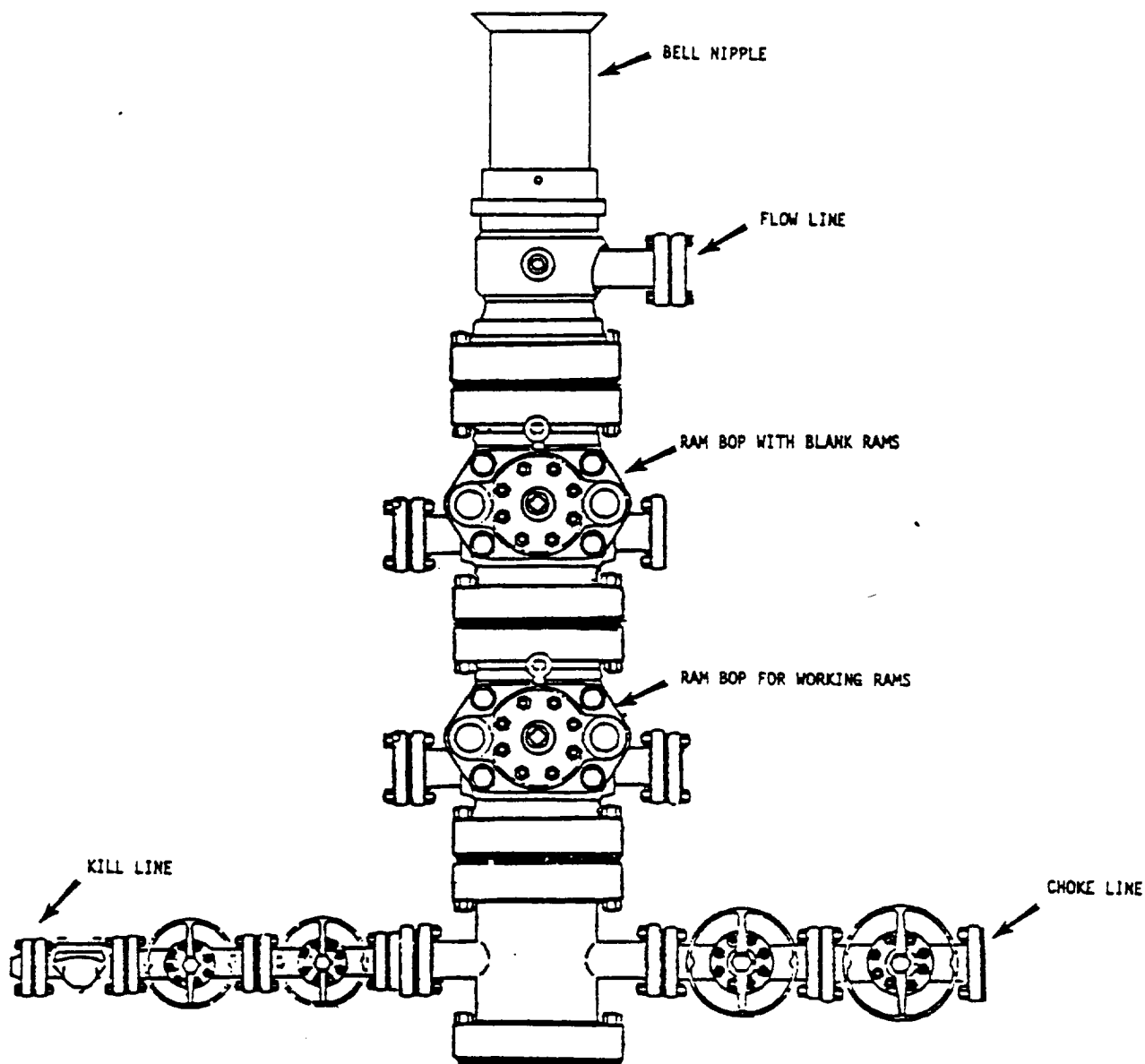
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\*NOTE: ALL VALVES ARE METAL-TO-METAL SEAL AND FLANGED. ALL COMPONENTS MUST MEET ABOVE MINIMUM PRESSURE RATINGS. ALL COMPONENTS TO BE TESTED TO RATED PRESSURE AFTER ASSEMBLY AND BEFORE FURTHER DOWNHOLE OPERATIONS MAY BE CONDUCTED.

<b>Mobil Producing Texas &amp; New Mexico Inc.</b>		Scale
MOBIL NO. <u>286</u> <u>NORTH Valium Abo</u> (LEASE) <u>Lea</u> COUNTY, <u>NEW MEXICO</u> STATE		Date Drawn Checked Approved Revised
BLOWOUT PREVENTER ASSEMBLY (11 IN. 5000 PSI WP*)		

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<b>Mobil Producing Texas &amp; New Mexico Inc.</b>		Scale  Date Drawn Checked Approved Revised
MOBIL NO. <u>286</u>	<u>North Vacuum Ab</u> (LEASE), <u>Lea</u> COUNTY, <u>New Mexico</u> STATE	
BLOWOUT PREVENTER ASSEMBLY <u>1 3/8 IN. 3000 PSI WP*</u>		

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