

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Mobil Producing TX & NM Inc.

Address
9 Greenway Plaza, Suite 2700, Houston, TX 77046

Reason(s) for filing (Check proper box) Other (Please explain)

☒ New Well ☐ Change in Transporter of:
☐ Recompletion ☐ Oil ☐ Dry Gas
☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name North Vacuum Abo Unit	Well No. 287	Pool Name, including Formation North Vacuum Abo	Kind of Lease State, Federal or Fee	Lease No. B-1520-1
Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>780</u> Feet From The <u>West</u> Line of Section <u>26</u> Township <u>17S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, TX 75221
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co. <i>GPM Gas Corporation</i>	Address (Give address to which approved copy of this form is to be sent) Box 2105, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks. Unit <u>A</u> Sec. <u>26</u> Twp. <u>17</u> Rge. <u>34</u>	Is gas actually connected? <u>yes</u> When <u>3-25-86</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Nancy Lewis
(Signature)
Authorized Agent
(Title)
4-2-86
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 8 - 1986, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-25-85	Date Compl. Ready to Prod. 3-5-86		Total Depth 8800		P.B.T.D. 8753				
Elevations (DF, RKB, RT, CR, etc.) KB-4045	Name of Producing Formation Abo		Top Oil/Gas Pay 8538		Tubing Depth SN @ 8706				
Perforations 8538-8598						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	415	500x
12-1/4	9-5/8	5000	2675x
7-7/8	5-1/2	4216-8800#	1100x

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-5-86	Date of Test 3-25-86	Producing Method (Flow, pump, gas lift, etc.) Dumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 60	Water - Bbls. 89	Gas - MCF 73

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 37.5 @ 60°
Testing Method (psol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

APPROVED
03/27/86
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