DISTRIBUTION							ملتع	-Oxia	- 10	9434
	NEW MEXICO OIL CONSERVATION COMMISSION					N	Form C-101			
ILE								Revised 1-1-6		
.S.G.S.								5A. Indicate		f Lease
AND OFFICE	+							STATE	*	FEE
PERATOR						·		.5. State Oil		
								B-15	20-1	3196
	ON EOD DE	DUIT TO		DEEDEN					/////	
Type of Work	ION FOR PE	RMIT TO	DRILL,	DEEPEN,	UR PLUGE	SACK			$\overline{\overline{m}}$	
-				_			_	7. Unit Agre		NOT
Type of Well	X		DEEPEN			PLUG	ВАСК	Vacuum 8. Form or L	Abo	Unit
OIL GAS WELL					SINGLE X	MU	LTIPLE	o. rum or L	edse No	me
Nume of Operator	ОТН				ZONE		ZONE	9. Well Nc.		
Mobil Produci	ng Tevas		Morri							
Mobil Produci: Address of Operator	ug_renas		<u>Mex</u>	co_inc				290 10. Field an		or Wildcat
P. O. Box 633	, Midlar	nd, Tex	xas 7	9702						
			CATED 46		FEET FROM THE	South	<u>ີ</u>	North		Abo
					ELLE FROM THE		L LINE	V//////	/////	////////
								8//////	/////	
· · ·			NE OF SEC.		TWP. 17-S	RGE. 34	1-E NMPM			
					<u></u>	RGE. 34	-E NMPM	12. County		
· · · ·					₩ <u>~ 17-s</u>	RGE. 34		12. County Lea		
				22 	19. Proposed 5		19A. Formatio	Lea		ary or C.T.
5 1980 FEET FRO				22 		epth		Lea	Ro	tary
			é Stetus PJ	22 	19. Proposed 5 9,000'	epth	19A. Formatio	Lea	RO ¹ . Date W	
1980 FEET FRO		t Linkind 21A. Kind On F	é Status PJ	22 lug. Bond	19. Proposed 5 9,000' 21B. Drilling C	epth ontractor OWD	19A. Formatio	Lea	Ro	tary
1980 FEET FRO		t Lin 21A. Kind On F	& Status PJ File	22 lug. Bond	19. Proposed S 9,000' 21B. Drilling C Unkn D CEMENT PRO	epth ontractor OWN OGRAM	19A. Formatio Abo	Lea	Ro ¹ . Date W ASAP	tary fork will stort
1980 FEET FRO Elevations (Show whether D 4032 '	F, RT, etc.)	t Lin 21A. Kind On F CASING	é Status Pi File WEIGHT	22 lug. Bond	19. Proposed 5 9,000' 21B. Drilling C Unkn D CEMENT PRO	epth ontractor OWN OGRAM DEPTH	Abo	Lea 22. Approx	Rot . Date W ASAP	tary fork will stort
1980 FEET FRO Elevetions (Show whether D 4032 '	F, RT. etc.)	t LIN 21A. Kind On F CASING 8"	é Status P File WEIGHT 48#	22 lug. Bond	19. Proposed 5 9,000' 21B. Drilling C Unkn CEMENT PRI SETTING 400	epth ontractor OWN OGRAM DEPTH	19A. Formatio Abo	Lea 22. Approx CEMENT CUlate	Rot Date W ASAP	tary Fork will store EST. TOP Surface
2 1980 PEET PRO Elevations (Show whether D 4032 ' 512E OF HOLE 17=1/2"	F, RT. etc.)	t Lik 21A. Kind On F CASING 8" 8"	6 Status PJ File WEIGHT 28# 5	22 Aug. Bond CASING ANI PER FOOT	19. Proposed 5 9,000' 21B. Drilling C Unkn D CEMENT PRI SETTING 400 0-5000	epth ontractor OWN OGRAM DEPTH	IgA. Formatio Abo SACKS OF Cir	Lea 22. Approx	RO Date W ASAP E to S to S	tary fork will stort EST. TOP Surface Surface

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed C.C. Smith / In G. E. Tate Tille Env. & Regulatory Ma	anager Date 9- 26-85
(This space for State Use)	
ORIGINAL SIGNED BY JERRY SEXTON	OCT 2 - 1985

euth

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P. O. BOX 2088 JANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section

Form C-102

Revised 10-1-25

	the from the outer boundaries of the Section.	
	Leoso	Well No.
1 Producing TX & NM Inc.	North Vacuum Abo Unit	290
ter Section Township	Range County	
22 17-9	34-E Lea	
astage Location of Well;		
0 feet from the South	line and 1980 fest from the East	line
evel Elev. Producing Formation	Peol	
2' Abo	North Vacuum Abo	1
evel Elev. Producing Formation	iter from the _uoc	Dedicated Acreage:

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

X Yes No Hanswer is "yes," type of consolidation Unitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

	T - 17 - S		CERTIFICATION
			I hereby certify that the information con-
I			toined herein is true and complete to the
1			best of my knowledge and belief.
1.		1	
1		1	C.C. Smith / for
			None
1	-		G. E. Tate
1			Position
l			Env. & Regulatory Manager
ł			Mobil Producing TX & NM II
1		I R	Date
		34	September 23, 1985
. 1	21	E	
1			
			I hereby certify that the well location
t · ·			shown on this play was played from field
1			notes of octual surveys made by me ar
1	1		under my supervision, and that the same
1			is true and correct to the best of my
	!		knowledge and Lelief.
1	דודרודודראד	מחוזוחח	
	R I	3	HI AMM L
1			Date Surveyed
	R I	220	9-16-85
1	290 1	- 1	Highstered Professional Engineer
1	K	1980'	and/or Land Surveyor
•		7	-
		11111112	H. A. Carson Jr.
30 060 50 1370 1000			Certificate No.
	1944 2310 2640 2000 1500	000 000 0	5063









9661 46 69 1898