

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State, Oil & Gas Lease No.
V-1355

7. Unit Agreement Name
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8. Farm or Lease Name
New Mexico EX State

9. Well No.
2

10. Field and Pool, or Wildcat
Shipp-Strawn

12. County
Lea

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐

2. Name of Operator
Exxon Corporation

3. Address of Operator
P. O. Box 1600, Midland, TX 79702

4. Location of Well
UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 9 TWP. 17S RGE. 37E NMPM

15. Date Spudded 12-22-86 16. Date T.D. Reached 2-4-86 17. Date Compl. (Ready to Prod.) 2-21-86 18. Elevations (DF, RKB, RT, GR, etc.) GR-3073.9 KB-3786.3 19. Elev. Casinghead

20. Total Depth 11300 21. Plug Back T.D. 11238 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name 11071-11141 Strawn 25. Was Directional Survey Made ☒

26. Type Electric and Other Logs Run BHC acoustic - GR; DIFL-GR, CDL/CN/GR/ML, dipmeter 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	444	17 1/2	500 sx ClC	
8 5/8	32,24	4200	11	1500 sx ClC	
5 1/2	20,17,15.5	11300	7 7/8	950 sx ClH & 1132 sx ClC	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10989	10989

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11071-11141 .38" 71 shots				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
					None

33. PRODUCTION							
Date First Production 2-21-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-23-86	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 452	Gas - MCF 494	Water - Bbl. 0	Gas - Oil Ratio 1093
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 45.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Melba Tripling TITLE Section Head DATE 2-25-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths mentioned shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11038	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11208	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4870	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 6371	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Minebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8609	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9455	T. Clearfork 7144	T. Chinle _____	T. _____
T. Penn. 10515	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11071 to 11141	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1881	1881	surface rock & redbeds	9811	9948	137	limestone, shale
1881	3719	1838	anhydrite, salt	9948	10160	212	limestone, shale, dolomite
3719	4085	366	anhydrite	10160	10240	80	dolomite, shale
4085	4200	115	dolomite, anhydrite	10240	10460	220	dolomite
4200	6432	2232	dolomite	10460	10739	279	dolomite, shale, limestone
6432	7456	1024	dolomite, shale	10739	10938	199	limestone, shale
7456	8748	1292	dolomite	10938	11300	362	limestone
8748	8924	176	limestone				
8924	9059	135	limestone, sandstone				
9059	9263	204	limestone, shale				
9263	9277	14	dolomite, limestone, shale				
9277	9378	101	limestone, shale				
9378	9512	134	dolomite, limestone, sandstone				
9512	9783	271	limestone, shale				
9783	9811	28	limestone				

RECEIVED
FEB 23 1986
OIL & GAS
HOBBS