

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-29445                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>VIERSEN                                                     |
| 8. Well No.<br>2                                                                                    |
| 9. Pool name or Wildcat<br>SHIPP STRAWN                                                             |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                |
| 2. Name of Operator<br>GRUY PETROLEUM MANAGEMENT CO.                                                                                                                                                             |
| 3. Address of Operator<br>B.O. BOX 140907, IRVING, TEXAS 75014-0907                                                                                                                                              |
| 4. Well Location<br>Unit Letter <u>10</u> : <u>1300</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line<br>Section <u>4</u> Township <u>17S</u> Range <u>37E</u> NMPM LEAS County |

|                                                                |
|----------------------------------------------------------------|
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3774' GR |
|----------------------------------------------------------------|

|                                                                               |                                                     |
|-------------------------------------------------------------------------------|-----------------------------------------------------|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |                                                     |
| NOTICE OF INTENTION TO:                                                       | SUBSEQUENT REPORT OF:                               |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>              |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>    |
| OTHER: <input type="checkbox"/>                                               | PLUG AND ABANDONMENT <input type="checkbox"/>       |
|                                                                               | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
|                                                                               | OTHER: <input type="checkbox"/>                     |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE WELL PER OCD SPECIFICATIONS AS PER ATTACHED DIAGRAM AND PROCEDURE. IF YOU HAVE ANY QUESTIONS PLEASE CONTACT DAVID EYLER @ 915.687.3033.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE AGENT DATE 07/03/02

TYPE OR PRINT NAME DAVID A. EYLER TELEPHONE NO. 915.687.3033

(This space for State Use)

APPROVED BY \_\_\_\_\_ ORIGINAL SIGNED BY \_\_\_\_\_ DATE JUL 11 2002

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**Gruy Petroleum Management Co.**  
**Viersen #2**  
**A.P.I. #: 30-025-29445**  
**Field: Shipp Strawn**  
**Location: Sec. 4, Twp. 17S, Rge. 37E (1300' FSL & 1650' FEL)**  
**Lea County, New Mexico**

Completion Date: 12/01/85

Total Depth: 11,281' P.B.T.D.: 11,232'

Casing Data: 13-3/8" 48# @ 406' w/ 420 sxs. – Cement circ. to surface  
8-5/8" 28# @ 4200' w/ 1340 sxs. – TOC = 310'

5-1/2" 17# @ 11280' w/ 400 sxs. – TOC Unknown

Tubing Data: 2-7/8" Tubing Fish @ 4914'-10946' (Estimated)

Rod Data: None

Open Perfs: Strawn – 11059'-11523'

Remarks: Casing parted @ 2441' & Surface.

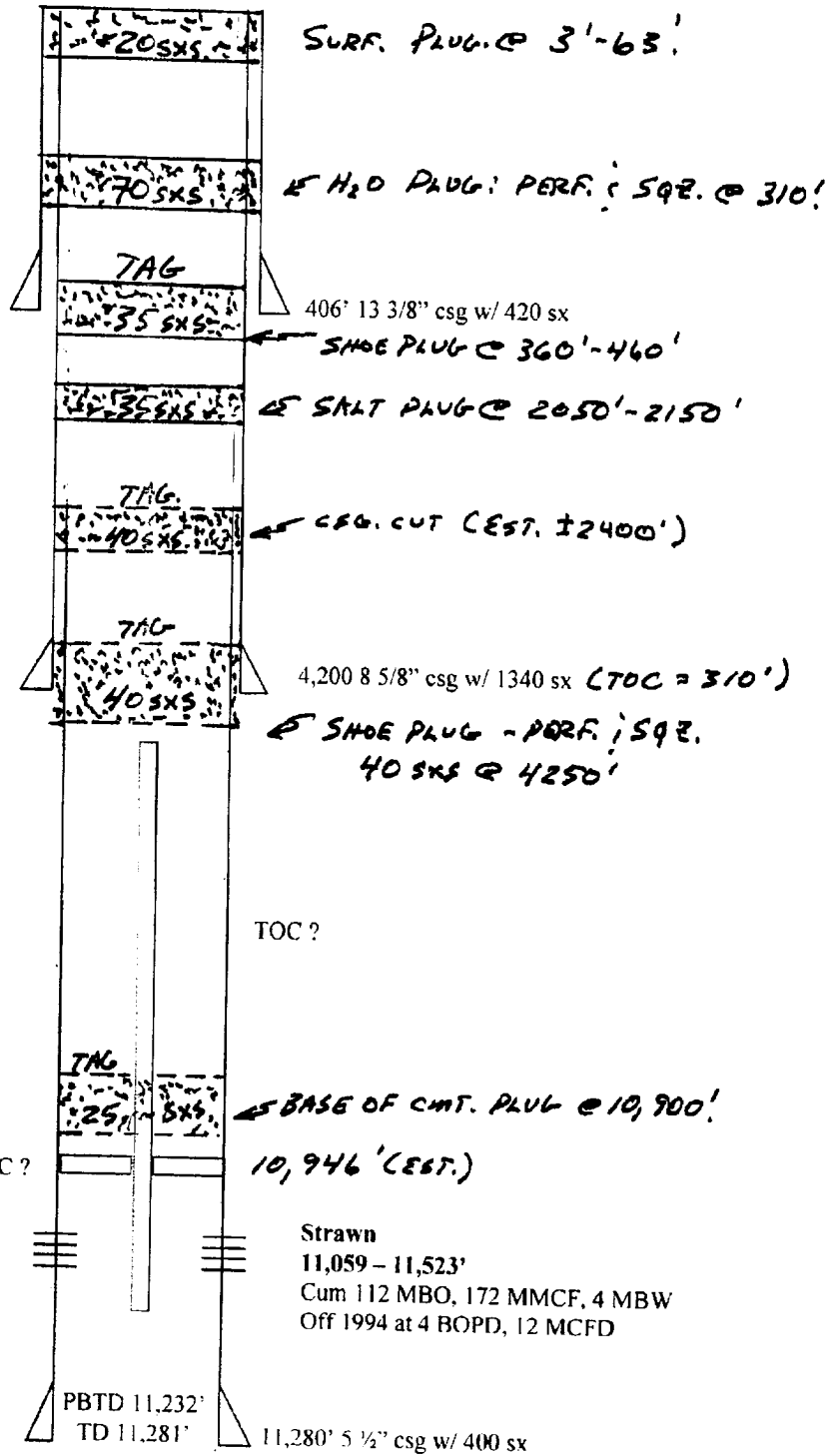
#### PXA PROCEDURE

- 1) MIRU workover rig, pxa equipment, workstring and fishing tools.
- 2) ND Tree & NU BOP's; PU fishing tools & workstring & RIH to 4914' & latch onto fish; RUWL & RIH w/ tubing cutter & cut 2-7/8" tubing @ 10900'; POOH & RDWL; POOH w/ workstring, fishing tools & fish.
- 3) RIH w/ tubing OE to 10900'; Mix & pump a 25 sx. cmt. plug @ 10900'; Pull up w/ tbg. & WOC; RIH w/ tubing & tag top of cmt. plug.; Circ. well w/ 9.5# gel mud & POOH w/ tubing.
- 4) RUWL & RIH & perf. Sqz. holes @ 4250'; POOH & RDWL; PU 5-1/2" packer & RIH w/ tubing & pkr. To 4000'; Mix & sqz. a 40 sx. cmt. plug @ 8-5/8" casing shoe @ 4150'-4250'; Rel. pkr. & POOH w/ tubing & WOC; RIH w/ tubing & tag top of cmt. plug; POOH w/ tbg. & pkr.
- 5) ND BOP's & NU casing equip. & spear into 5-1/2" casing; Work stretch on 5-1/2" casing (may be free if casing parted as indicated); RUWL & RIH & cut 5-1/2" casing; POOH & RDWL; POOH laying down 5-1/2" casing; ND casing equip. & NU BOP's.
- 6) RIH w/ tubing OE to 50' below casing cut; Mix & pump a 40 sx., 100', cmt. plug @ casing cut; POOH w/ tubing & WOC; RIH w/ tubing & tag top of cmt. plug; POOH w/ tubing to 2150' & mix & pump a 100', 35 sx. cmt. plug @ 2050'-2150'; POOH w/ tubing to 460'; Mix & pump a 35 sx. cmt. plug @ 13-3/8" csg. shoe @ 360'-460'; POOH w/ tubing.
- 7) RUWL & RIH & perf. Sqz. holes in 8-5/8" csg. @ 310'; POOH & RDWL; PU 8-5/8" pkr. & RIH w/ pkr. & tbg. To 150'; Mix & sqz. a 70 sx. cmt. plug @ 210'-310'; Rel. pkr. & POOH w/ tbg. & pkr. RIH w/ tbg. OE & mix & pump a 20 sx. cmt. surf. plug @ 3'-63'; POOH w/ tubing.
- 8) Dig out and cut off well head 3' B.G.L.; Weld 1/2" steel plate on top of csg. stub.
- 9) RDMO PXA equipment. Clean location.

# Viersen No. 2

SWSE Sec 4-T17S-R37E

Lea Co., NM



As of 4/27/02, no rods in the  
the fish @ 4,914'  
csg parted at 2,141' and surface

Tops

Glorieta 6338'  
Clearfork Upper 7.58'  
Tubb SD 8080'  
Drinkard 8310'  
Abo Shale 8848'  
Wolfcamp 11550'  
Pennsylvanian 10720'  
Strawn 10975'  
Atoka 11237'

4/29/02