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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Pennzoil Company
Address
P. O. Drawer 1828, Midland, TX 79702-1828
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Casinghead Gas MUST NOT BE
PRODUCED 2/1/86
UNDER AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name VIERSEN	Well No. 2	Pool Name, Including Formation Shipp Strawn	Kind of Lease State, Federal or Fee Fee	Lease No. --
Location Unit Letter 0 ; 1300 Feet From The South Line and 1650 Feet From The East Line of Section 4 Township 17-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Oil Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79765					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 4	Twp. 17	Rge. 37	Is gas actually connected? No	When Soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-23-85	Date Compl. Ready to Prod. 12-1-85	Total Depth 11,281'		P.B.T.D. 11,232'					
Elevations (DF, RKB, RT, GR, etc.) 3774 GR	Name of Producing Formation Strawn	Top Oil/Gas Pay 11,059'		Tubing Depth 10,946'					
Perforations 11,059' to 11,123' (28 holes)		Depth Casing Shoe 11,280'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		406'		420				
11"	8-5/8"		4,200'		1,340				
7-7/8"	5-1/2"		11,280'		400				
5-1/2"	2-7/8"		10,946'		--				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-1-85	Date of Test 12-1-85	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 275	Casing Pressure Packer	Choke Size 48/64"
Actual Prod. During Test 890	Oil-Bbls. 890	Water-Bbls. None	Gas-MCF 736

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy R. Johnson (Signature)
Production Accountant

(Title)

December 3, 1985

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 5 - 1985, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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