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TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-114  
Supersedes Oil C-104 and C-110  
Effective 1-1-65

Operator PENNZOIL COMPANY	
Address P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	NOVEMBER TESTING ALLOWABLE FOR APPROXIMATELY 3000 BBLs. OIL.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

Lease Name VIERSEN		Well No. 2	Pool Name, including Formation SHIPP STRAWN	Kind of Lease State, Federal or Fee FEE	Lease No. --
Location Unit Letter <u>O</u> , <u>1300</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>4</u> Township <u>17-S</u> Range <u>37-E</u> , NMPM, <u>LEA</u> County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 - Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Oil Company		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook - Odessa, Texas 79765			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 4	Twp. 17	Rge. 37	Is gas actually connected? When No Soon

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION NOV 22 1965	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
BY <u>Roy R. Johnson</u> Production Accountant (Signature) November 20, 1965 (Date)		BY <u>Eddie W. Derry</u> Oil & Gas Inspector TITLE _____	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	

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