1. Address of Operator 9. Well No. 2950 N. Loop West, Suite 1200, Houston, Texas 77092 1 4. Location of Well 10. Field and Pool, or Wildcat	VIL X CAN WELL OTHE	£ n ·	8. c'arm of Lease Name
 Advected detection of west, Suite 1200, Houston, Texas 77092 1. Field and Peak, or White 1 Construct the second recent recondence of the second recent second recent recent	Inexco Oil Company		
I. Control of Wall 10. First and First North 10. First and First of First and First North Internet Control of Wall 13. Forward ret North 175. and a 37E 5. Flumble City (Straw Internet West 13. Forward ret North 175. and a 37E 12. County Internet West 13. Forward ret North 175. and a 37E 12. County Internet West 13. Forward ret North 175. Elevation (Show whether DP, RT, GR, etc.) 12. County Internet Control of INTENTION TO: Subsective To Other Data Subsective To Other Data Internet Control of INTENTION TO: Subsective Control of Completed Operations (Clearly state all pertinent data!), and give pertinent dutes, including estimated date of subting any propose of or Completed Operations (Clearly state all pertinent data!), and give pertinent dutes, including estimated date of subting any propose of or Completed Operations (Clearly state all pertinent data!), and give pertinent dutes, including estimated date of subting any propose of or the state on the well stated on 122/288. A rod pumping unit was moved to the well. The remedial work on the well stated on 122/288. A rod pumping unit was moved to the well. The remedial work on the well stated on 122/288. A rod pumping unit was moved to the well. Coacted hole in casing between 5190's was re-perforated at 2 shots per foot. In proparation to pump an acid frac treatment, it was determined there was abole in the 5 1 th production casing. Not in hole with			
the left of the second of		00, Houston, Texas 77092	1
Int West List. Microw 13 Townsense 175 Anset 37E Intervention 11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsecuent Report of: 11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsecuent Report of: 11. Fue A:: J ARABON Artenne Cashe Artenne Cashe 11. Fue A:: J ARABON Connected plate Artenne Cashe 11. Fue A:: J ARABON Connected plate Artenne Cashe 11. Fue A:: J ARABON Connected plate Artenne Cashe 11. Fue A:: J ARABON Connected plate Artenne Cashe 11. Fue A:: J ARABON Connected plate Artenne Cashe 11. Fue A:: J ARABON Connected plate Artenne Cashe 11. Fue A:: J ARABON Connected plate Artenne Cashe 12. Fue A:: J ARABON Connected plate Artenne Cashe 13. Connected plate Connected plate Artenne Cashe 14. Fue Artenne Cashe Connected plate Artenne Cashe 13.			•
15. Elevation (Mole whether DF, RT, GR, etc.) 12. County 3724.0 GR Lea Notice of intention to: Subsection of the Data Subsection of th	UNIT LETTER E 2100	FEAT FROM THE NORTH LINE AND 600 FEE	T FROM S. Humble City (Straw
15. Elevation (Mole whether DF, RT, GR, etc.) 12. County 3724.0 GR Lea Notice of intention to: Subsection of the Data Subsection of th	West	12 120	
3724.0 GR Lea The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSECUENT REPORT OF: SUBSECUENT REPORT OF: "It would student Assessed PLUE AND ABANDON The SUBSECUENT REPORT OF: "It would student Assessed PLUE AND ABANDON The SUBSECUENT REPORT OF: "It would student Assessed PLUE AND ABANDON The SUBSECUENT REPORT OF: "It would student Assessed PLUE AND ABANDON The SUBSECUENT REPORT OF: "It would student Assessed Chanter PLANS The Subsect of Completed Operations (Clearly store all pertinent details, and give pertinent dates, including estimated date of starting any propose "It would fract reatment, it was determined there was abole in the 5 ½" production casing. Located hole in casing between 5190' and 5264'. Squeezed camented casing leak with 712 Sacks cement. Pressure tested cement repair work with 1500psi, tested good. Went in hole with packer to 8738' and packer tagged up hard. Went in hole with 1 ½" sinker bar and tagged up at 8738'. Went in hole with 4 5/8", bit and torqued up at 8738'. Ran impression block to 8738' and impression block indicated casing is parted. Suspended operations.	THE THE LINE, SECTION	LS TOWNSHIP 1/S RANGE 3/E	. нырм. ДНИИ (///////////////////////////////////
11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: ************************************		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: FUNCE AND ARANDOM DECEMBENT ADARDOM DECE		3724.0 GR	
SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF:	Check Approp	riate Box To Indicate Nature of Notice, Report	
The remedial work on the well started on 12/2/88. A rod pumping unit was moved to the well. The interval 11,511'-11,530' was re-perforated at 2 shots per foot. In preparation to pump an acid frac treatment, it was determined there was abole in the 5 ½" production casing. Located hole in casing between 5190' and 5264'. Squeezed cemented casing leak with 712 sacks cement. Pressure tested cement repair work with 1500psi, tested good. Went in hole with packer to 8738' and packer tagged up hard. Went in hole with 1 ½" sinker bar and tagged up at 8738'. Went in hole with 45/8" bit and torqued up at 8738'. Ran impression block to 8738' and impression block indicated casing is parted. Suspended operations.	NOTICE OF INTENTI	ION TO: SUBSEQ	UENT REPORT OF:
The remedial work on the well started on 12/2/88. A rod pumping unit was moved to the well. The interval 11,511'-11,530' was re-perforated at 2 shots per foot. In preparation to pump an acid frac treatment, it was determined there was abole in the 5 ½" production casing. Located hole in casing between 5190' and 5264'. Squeezed cemented casing leak with 712 sacks cement. Pressure tested cement repair work with 1500psi, tested good. Went in hole with packer to 8738' and packer tagged up hard. Went in hole with 1 ½" sinker bar and tagged up at 8738'. Went in hole with 45/8" bit and torqued up at 8738'. Ran impression block to 8738' and impression block indicated casing is parted. Suspended operations.			_
Put of Attric Cashe orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners orners o	H	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
It is not that if the formation above is true and complete to the best of me knowledge and belief. Ornera <pornera< p=""> Ornera <pornera<< th=""><th></th><th>ייבן רייייז א</th><th>PLUG AND ABANDUNMENT</th></pornera<<></pornera<>		ייבן רייייז א	PLUG AND ABANDUNMENT
bits 17. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any propose with size note 119. 17. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any propose with size note 119. 17. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any propose with size note 119. 17. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any propose with size note 119. The remedial work on the well started on 12/2/88. A rod pumping unit was moved to the well. The interval 11,511'-11,530' was re-perforated at 2 shots per foot. In preparation to pump an acid frac treatment, it was determined there was abole in the 5 ½" production casing. Located hole in casing between 5190' and 5264'. Squeezed cemented casing leak with 712 sacks cement. Pressure tested cement repair work with 1500psi, tested good. Went in hole with packer to 8738' and packer tagged up hard. Went in hole with 1 ½" sinker bar and tagged up at 8738'. Went in hole with 4 5/8" bit and torqued up at 8738'. Ran impression block to 8738' and impression block indicated casing is parted. Suspended operations. 18. Thereby certify that the Information above is true and complete to the best of my knowledge and belief.		· · · · · · · · · · · · · · · · · · ·	
The remedial work on the well started on 12/2/88. A rod pumping unit was moved to the well. The interval 11,511'-11,530' was re-perforated at 2 shots per foot. In preparation to pump an acid frac treatment, it was determined there was abole in the 5 ½" production casing. Located hole in casing between 5190' and 5264'. Squeezed cemented casing leak with 712 sacks cement. Pressure tested cement repair work with 1500psi, tested good. Went in hole with packer to 8738' and packer tagged up hard. Went in hole with 1 ½" sinker bar and tagged up at 8738'. Went in hole with 4 5/8" bit and torqued up at 8738'. Ran impression block to 8738' and impression block indicated casing is parted. Suspended operations.	OTHER		
The remedial work on the well started on 12/2/88. A rod pumping unit was moved to the well. The interval 11,511'-11,530' was re-perforated at 2 shots per foot. In preparation to pump an acid frac treatment, it was determined there was abole in the 5 ½" production casing. Located hole in casing between 5190' and 5264'. Squeezed cemented casing leak with 712 sacks cement. Pressure tested cement repair work with 1500psi, tested good. Went in hole with packer to 8738' and packer tagged up hard. Went in hole with 1 ½" sinker bar and tagged up at 8738'. Went in hole with 4 5/8" bit and torqued up at 8738'. Ran impression block to 8738' and impression block indicated casing is parted. Suspended operations.			
MA Puil O			
MA Part O	The remedial work on the wel The interval 11,511'-11,530' an acid frac treatment, it w Located hole in casing betwe sacks cement. Pressure test Went in hole with packer to bar and tagged up at 8738'. impression block to 8738' an	I started on 12/2/88. A rod pumping un was re-perforated at 2 shots per foot. vas determined there wasahole in the 5 en 5190' and 5264'. Squeezed cemented red cement repair work with 1500psi, tes 8738' and packer tagged up hard. Wenti Went in hole with 4 5/8" bit and torgu	<pre>it was moved to the well. In preparation to pump " production casing. casing leak with 712 ted good. n hole with 1 ¹/₄" sinker od up at 97281</pre>
MA Part O	The remedial work on the wel The interval 11,511'-11,530' an acid frac treatment, it w Located hole in casing betwe sacks cement. Pressure test Went in hole with packer to bar and tagged up at 8738'. impression block to 8738' an	I started on 12/2/88. A rod pumping un was re-perforated at 2 shots per foot. vas determined there wasahole in the 5 en 5190' and 5264'. Squeezed cemented red cement repair work with 1500psi, tes 8738' and packer tagged up hard. Wenti Went in hole with 4 5/8" bit and torgu	<pre>it was moved to the well. In preparation to pump " production casing. casing leak with 712 ted good. n hole with 1 ‡" sinker od up at 97201 percent.</pre>
MA Part O	The remedial work on the wel The interval 11,511'-11,530' an acid frac treatment, it w Located hole in casing betwe sacks cement. Pressure test Went in hole with packer to bar and tagged up at 8738'. impression block to 8738' an	I started on 12/2/88. A rod pumping un was re-perforated at 2 shots per foot. vas determined there wasahole in the 5 en 5190' and 5264'. Squeezed cemented red cement repair work with 1500psi, tes 8738' and packer tagged up hard. Wenti Went in hole with 4 5/8" bit and torgu	it was moved to the well. In preparation to pump " production casing. casing leak with 712 ted good. n hole with 1 ‡" sinker
MA Part O	The remedial work on the wel The interval 11,511'-11,530' an acid frac treatment, it w Located hole in casing betwe sacks cement. Pressure test Went in hole with packer to bar and tagged up at 8738'. impression block to 8738' an	I started on 12/2/88. A rod pumping un was re-perforated at 2 shots per foot. vas determined there wasahole in the 5 en 5190' and 5264'. Squeezed cemented red cement repair work with 1500psi, tes 8738' and packer tagged up hard. Wenti Went in hole with 4 5/8" bit and torgu	it was moved to the well. In preparation to pump " production casing. casing leak with 712 ted good. n hole with 1 ‡" sinker
MA Part O	The remedial work on the wel The interval 11,511'-11,530' an acid frac treatment, it w Located hole in casing betwe sacks cement. Pressure test Went in hole with packer to bar and tagged up at 8738'. impression block to 8738' an	I started on 12/2/88. A rod pumping un was re-perforated at 2 shots per foot. vas determined there wasahole in the 5 en 5190' and 5264'. Squeezed cemented red cement repair work with 1500psi, tes 8738' and packer tagged up hard. Wenti Went in hole with 4 5/8" bit and torgu	it was moved to the well. In preparation to pump " production casing. casing leak with 712 ted good. n hole with 1 ‡" sinker
MA Part O	The remedial work on the wel The interval 11,511'-11,530' an acid frac treatment, it w Located hole in casing betwe sacks cement. Pressure test Went in hole with packer to bar and tagged up at 8738'. impression block to 8738' an	I started on 12/2/88. A rod pumping un was re-perforated at 2 shots per foot. vas determined there wasahole in the 5 en 5190' and 5264'. Squeezed cemented red cement repair work with 1500psi, tes 8738' and packer tagged up hard. Wenti Went in hole with 4 5/8" bit and torgu	it was moved to the well. In preparation to pump " production casing. casing leak with 712 ted good. n hole with 1 ‡" sinker
MA Part O	The remedial work on the wel The interval 11,511'-11,530' an acid frac treatment, it w Located hole in casing betwe sacks cement. Pressure test Went in hole with packer to bar and tagged up at 8738'. impression block to 8738' an	I started on 12/2/88. A rod pumping un was re-perforated at 2 shots per foot. vas determined there wasahole in the 5 en 5190' and 5264'. Squeezed cemented red cement repair work with 1500psi, tes 8738' and packer tagged up hard. Wenti Went in hole with 4 5/8" bit and torgu	it was moved to the well. In preparation to pump " production casing. casing leak with 712 ted good. n hole with 1 ‡" sinker
MA Puil O	The remedial work on the wel The interval 11,511'-11,530' an acid frac treatment, it w Located hole in casing betwe sacks cement. Pressure test Went in hole with packer to bar and tagged up at 8738'. impression block to 8738' an	I started on 12/2/88. A rod pumping un was re-perforated at 2 shots per foot. vas determined there wasahole in the 5 en 5190' and 5264'. Squeezed cemented red cement repair work with 1500psi, tes 8738' and packer tagged up hard. Wenti Went in hole with 4 5/8" bit and torgu	it was moved to the well. In preparation to pump " production casing. casing leak with 712 ted good. n hole with 1 ‡" sinker
Marso N. C. Charglene Senior Petroleum Engineer 12/14/88	The remedial work on the wel The interval 11,511'-11,530' an acid frac treatment, it w Located hole in casing betwe sacks cement. Pressure test Went in hole with packer to bar and tagged up at 8738'. impression block to 8738' an operations.	I started on 12/2/88. A rod pumping un was re-perforated at 2 shots per foot. was determined there wasahole in the 5 ½ en 5190' and 5264'. Squeezed cemented ed cement repair work with 1500psi, tes 8738' and packer tagged up hard. Wenti Went in hole with 4 5/8" bit and torqu d impression block indicated casing is	it was moved to the well. In preparation to pump " production casing. casing leak with 712 ted good. n hole with 1 ‡" sinker
	The remedial work on the wel The interval 11,511'-11,530' an acid frac treatment, it w Located hole in casing betwe sacks cement. Pressure test Went in hole with packer to bar and tagged up at 8738'. impression block to 8738' an operations.	I started on 12/2/88. A rod pumping un was re-perforated at 2 shots per foot. was determined there wasahole in the 5 ½ en 5190' and 5264'. Squeezed cemented ed cement repair work with 1500psi, tes 8738' and packer tagged up hard. Wenti Went in hole with 4 5/8" bit and torqu d impression block indicated casing is	it was moved to the well. In preparation to pump " production casing. casing leak with 712 ted good. n hole with 1 ‡" sinker

TITLE ___

;

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY
455-14-14CH,是1型CH。

c

DEC 1 9 1988



ROTAL TERMENT OF STREET OF TO STREET

RECEIVED