

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Inexco Oil Company	8. Name of Lease Name Ashland Exploration
3. Address of Operator 2950 N. Loop West, Suite 1200, Houston, Texas 77092	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2100</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat S. Humble City (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3724.0 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The remedial work on the well started on 12/2/88. A rod pumping unit was moved to the well. The interval 11,511'-11,530' was re-perforated at 2 shots per foot. In preparation to pump an acid frac treatment, it was determined there was a hole in the 5 1/2" production casing. Located hole in casing between 5190' and 5264'. Squeezed cemented casing leak with 712 sacks cement. Pressure tested cement repair work with 1500psi, tested good.

Went in hole with packer to 8738' and packer tagged up hard. Went in hole with 1 1/2" sinker bar and tagged up at 8738'. Went in hole with 4 5/8" bit and torqued up at 8738'. Ran impression block to 8738' and impression block indicated casing is parted. Suspended operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Senior Petroleum Engineer

DATE 12/14/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 19 1988

CONDITIONS OF APPROVAL, IF ANY:

C-103 (10-1-78)

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NOTES FROM THE OFFICE OF THE
DIRECTOR OF THE FBI
DEC 16 1966

OCD
HOBBS OFFICE