

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29461
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ashland Exploration
8. Well No. 1
9. Pool name or Wildcat South Humble City (Strawn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3724

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Bonneville Fuels Corporation	3. Address of Operator 1600 Broadway, Suite 1110, Denver, CO 80202	4. Well Location Unit Letter <u>E</u> : <u>2100</u> Feet From The <u>North</u> Line and <u>600</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 5 1/2" production casing string is parted at 8738'. We propose to P&A the well as follows:

- 1.) Set 5 1/2" CIBP at 8700'. Dump 4 sx cement on top.
- 2.) RIH with 2 7/8" Tbg. and pressure test casing to 500 psi. Circ hole with MLF.
- 3.) Spot 100' plug (25 sx neat) f/5300'-5200'.
- 4.) Spot 100' plug (25 sx neat) f/100-0' (surface plug).
- 5.) Cut off wellhead, install dry hole marker, cut off anchors and restore location.

100' cement plug 500' to 400'

Note: Cement was circulated to surface from previous casing leak @ 5190-5264'

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gerald D. Gentry TITLE Operations Supervisor DATE 7/3/91
TYPE OR PRINT NAME Gerald D. Gentry TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 09 1991

CONDITIONS OF APPROVAL, IF ANY: