

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Ashland Exploration

9. Well No.
1

10. Field and Pool, or Wildcat
S. Humble City (Strawn)

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

D. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator
Inexco Oil Company

3. Address of Operator
211 Highland Cross, Suite 201 Houston, Texas 77073

4. Location of Well

UNIT LETTER E LOCATED 2100 FEET FROM THE N LINE AND 600 FEET FROM

THE W LINE OF SEC. 13 TWP. 17S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 10/26/85 16. Date T.D. Reached 12/09/85 17. Date Compl. (Ready to Prod.) 12/29/85 18. Elevations (DF, RKB, RT, GR, etc.) 3724.0' 19. Elev. Casinghead 3724.0'

20. Total Depth 11,940' 21. Plug Back T.D. 11,856' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name 11,511' to 11,580' Strawn 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
Nuetron-Density Log; Dual Laterolog & Sonic Log; CBL w/Gamma Ray; VDL & CCL 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	480	17 1/2	450 SX Class "C" + CACL	
9 5/8	36/40/47	4,672	12 1/4	1640 SX HLWC + 15% Salt & 200 SX Class "C"	
5 1/2	20	11,940	8 1/2	600 SX Class "H" + .5% Halad	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,328	11,329

31. Perforation Record (Interval, size and number)
11,511 TO 11,530 w/2 SPF
11,542 TO 11,580 w/1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 12/28/85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/29-30/85	24	17/64		504	705	1	1399 to 1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
800	0		504	705	1	49.3°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Billy Selman

35. List of Attachments
Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Barry B. Price TITLE Division Operations Manager DATE 1/10/86

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FEB -5 1986
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HOBBS OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorietta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinney	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abc	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to
 No. 5, from to
 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet
 No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4540	4540	Sand, Shale, Anhy				
4540	5270	730	Anh, Dol				
5270	6550	1280	Dol, Sh				
6550	8450	1900	Dol, Lm, Sh				
8450	9950	1500	Sd, Sh, Lm				
9950	11433	1483	Lm, Sh				
11433	11650	217	Lm				
11650	11918	268	Sd, Sh, Lm				

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JAN 17 1986

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