

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Inexco Oil Company	8. Farm or Lease Name Ashland Exploration
3. Address of Operator 211 Highland Cross, Suite 201 Houston, Texas 77073	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2100</u> FEET FROM THE <u>N</u> LINE AND <u>600</u> FEET FROM THE <u>W</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat S. Humble City (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3724.0'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	See Below <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/27/85 - Mxd & Pumped 25 sx Class "H" & Placed plug from 11,749 to 11,832, 11,702 to 11,742 Perforated from 11,542 to 11,580 w/1 SPF, started GIH w/5 1/2" Baker Fullbore Packer.
12/28/85 - Set Packer @ 11,329. Perforated from 11,511 to 11,530 w/2 SPF.
12/29/85 - Swabbed & well began to flow at 1:00 P.M.
12/30/85 - Flowed well until 2:00 P.M. SI & began BHP survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.L. Blount R.L. Blount TITLE Engr. Tech. DATE 12/30/85

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE JERRY SEXTON DATE JAN 2 - 1986

CONDITIONS OF APPROVAL, IF ANY: