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OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Inexco Oil Company		8. Farm or Lease Name Ashland Exploration
Address of Operator 211 Highland Cross, Ste. 201 Houston, TX 77073		9. Well No. 1
Location of Well UNIT LETTER <u>E</u> <u>2100</u> FEET FROM THE <u>N</u> LINE AND <u>600</u> FEET FROM THE <u>W</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat S. Humble City (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3724.0'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> See Below	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12/17/85-Commenced GIH W/4-5/8" Mill on 2 7/8" O.D. Tbg.
 12/18/85-Finished GIH W/4-5/8" Mill & 380 JTS 2-7/8" O.D. TBG, displaced hole W/2% KCL water treated w/corrosion inhibitor & bacteriacide.
 12/19/85-POH W/2-7/8" tbg. & mill. Ran CBL W/Gamma Ray, VDL & CCL from 11,586' to 10,100' Started GIH W/4-5.8" mill & csg scraper on 2-7/8" tbg.
 12/20/85-MIRU Halliburton, spotted 250 gals of 10% MSA & POH w/tbg. Started GIH W/5-1/2" Baker Lockset pkr on 2-7/8" tbg. Testing tbg above slips to 6000 psi. Set pkr @ 11,733.38', ND BOP, NU tree, Tested tree & annulus-OK, swabbed tbg.down to 4000'.
 12/22/85-Ran correlation strip & perf'd from 11,811' to 11,832' W/2 SPF, swabbed well down to 10,500'. Acidized W/2000 gals 10% NE FE acid containing 65-1.1 ball sealers & commingled w/1000 SCF/bbl nitrogen. Opened well to pit @ 4 PM on 16/64" ck. well flowed till 10 PM & died.
 12/23/85-Swabbed well down to 11,000'. Left well open. Preparing to P&A Atoka perms & attempt completion in Strawn.
 12/24/85-Loaded tbg w/58 bbls 2% KCL wtr. Released pkr at 11,733' and POH. RIH w/5-1/2" Baker model K-1 cmt retainer & set at 11,747'. Tstd 5-1/2" x 2-7/8" annulus to 1500 psi. Unstung from cmt retainer & pulled 4 stds tbg. Secured well.
 12/25/85-No progress due to holiday.
 12/26/85-No progress due to holiday.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED R. L. Blount R. L. Blount TITLE Engineering Technician DATE 12/26/85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

DEC 31 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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DEC 20 1985

MAIL ROOM