NE 4EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65 e.

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HOBAS OFFICE

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REISSUES PI# 30-T-0012 04/28/86 SEC 13 TWP 1 30-025-29461-000	7S RGE 37E 10 PAGE 1
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NMEX LEA * 2100FNL 600FWL SEC	SW NW spot
INEXCO OIL OPERATOR	D DO
1 ASHLAND EXPLORATION	
3741KB 3724GR HUM	BLE CITY S
FIELD/PIC	00L/AREA
10/26/1985 12/28/1985 ROTARY	WELL I.D. NO.
SPUD DATE	OIL STATUS
PROJ DEPTH PROJ FORM	RIG SUB 16
DTD 11940 PB 11856 F	M/TD CTDAUN
DRILLERS T.D.	FORM T.D.
3 MI N HUMBLE, NM	
CASING/LINER DATA	
CSG 13 3/8 @ 480 W/ 450 SACKS CSG 9 5/8 @ 4672 W/ 1840 SACKS	01
CSG 13 3/8 @ 480 W/ 450 SACKS CSG 9 5/8 @ 4672 W/ 1840 SACKS CSG 5 1/2 @11940 W/ 600 SACKS	02 06
TUBING DATA	
TBG 2 7/8 AT 11328	
INITIAL POTENTIAL	
IPF 504BOPD 705.0MCFD 1BW 1 STRAWN PERF W/ 1/FT 11511-11 PERF 11511-11530 11542-11580	7/64CK
	580 GROSS 007
TP 800 GTY 49.3 GOR 1399	
GTY NOT RPTD GOR NOT RPTD	
FCP PKR	
NATURAL	
TYPE FORMATION LTH TOP DEPTH/SUB BSE DE	P'TH/SUB
LOG SN ANDRS 5270 -1529	
LOG ABO 8655 -4914 LOG WOLFCAMP 9918 -6177	
CONTINUED IC# 300	
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INEXCO 1		ASHLAND				D		
TYPE	FORMATION	LTH TOP	DEPTH	/SUB	BSE DE	PTH/SUB		
	STRAWN ATOKA	1143 1173	3 -76 1 -79	92 90				
		<u>c</u>	ORES					
CORE NO DE	1 11526-1 SCRIPTION	1550 REC AVAILABL		FT		CONV		
CORE NO DE	2 11561-1 SCRIPTION	1587 REC AVAILABL	E.	FT		CONV	D005	
		FORMATI	ON TES	T DATA	1			
REC REC INIT FINAL ISIP	93.0 FT	M FSIP	3 FFF 5 FFP 229 2 F11	25 51 2H - 1 NAL	13) 716 FHP	S003 3729	
LOGS AND SURVEYS /INTERVAL, TYPE/								
LOGS LOGS LOGS		N SONL VD		C	ENL BL CL		DLL GR	
		DRILLI	NG PRO	GRESS	DETAIL	S		
10/1 11/1 12/1 12/1 12/3 01/0 02/0	21 HO 7 LO 3 DR 9 DR 1 11 7 11 0 11 8 11 TD REACH	EXCO OIL 1 HIGHLAI 1 JJTON, T. C/1985/ LG 6845 LG 8609 940 TD, 940 TD, 940 TD, 940 TD, 940 TD, 940 TD, 940 TD,	WOCT MICT PB 118 PB 118 /85 RI	56, TS 56, TS 56, TS G REL	TG	85		

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INEXCO OIL

ASHLAND EXPLORATION

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	DRILLING PROGRESS DETAILS
	COMP 12/28/85, IPF 504 BO, 705 MCFGPD, 1 BWPD, GTY 49.3, GOB 1399
04/28	COMP 12/28/85, IPF 504 BO, 705 MCFGPD, 1 BWPD, GTY 49.3, GOR 1399, CK 17/64, FTP 800, FCP PKR PROD ZONE - STRAWN 11511-11580 TWO CORES, ONE DST RPTD REISSUE TO ADD TGB, LOG TOPS, LOGS RUN, CORES, DST, GTY & GOR REPLACEMENT FOR CT ISSUED 2/10/86
	REPLACEMENT FOR CT ISSUED 2/10/86