| Submit 3 Copies To Appropriate District Office | | Form C-103 | | | |
|---|---|--------------|------------------------------|--------------------------|-------------------------------|
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II | Energy, Minerals | and Nat | ural Resources | WELL API NO | Revised March 25, 1999). |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | | 30-025-29485 | |
| <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | | | 5. Indicate Typ STATE | be of Lease X FEE |
| District IV | Santa Fe, NM 87505 | | | | Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | None Active | Cub Doube 110. |
| SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Ot | Lease Name or Unit Agreement Name: B.E. Shipp | | | | |
| 2. Name of Operator | | <u></u> . | | 0.111.11.2. | |
| Gruy Petroleulm Mgt. | | | | 8. Well No. 1 | |
| 3. Address of Operator | | | | 9. Pool name of | r Wildcat |
| P.O. Box 140907, Irving, TX. 7501 4. Well Location | 4-0907 | | | Shipp (Strawn) | |
| 4. Well Location | | | | · | |
| Unit Letter <u></u> 1980_feet | from the North_line an | nd _1980_ | _feet from theEa | stline | |
| Section 4 Township | 17S Range 37E | NMP | M Lea Co | unty | |
| | 10. Elevation (Show w 3774 GL, 3790 KB | whether D | R, RKB, RT, GR, etc | :.) | |
| 11. Check A | ppropriate Box to In | dicato N | loture of NI-time | | |
| NOTICE OF IN | ENTION TO | uicale N | ature of Notice, | Report or Othe | r Data |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | | REMEDIAL WOR | SEQUENT RE | 2POR F OF: ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | | COMMENCE DRI | | PLUG AND X |
| PULL OR ALTER CASING | MULTIPLE COMPLETION | | CASING TEST AN CEMENT JOB | | ABANDONMENT |
| OTHER: | | | | | _ |
| 12. Describe proposed or completed starting any proposed work). SEI | operations. (Clearly stat | te all nerti | | a nortinget det. | |
| recompilation. | | the Coul | pletions: Attach wel | lbore diagram of p | proposed completion or |
| 13. Set CIBP @ 5895'GL, Perforate retainer, Pump 600sks class "H" of | e 4 holes @ 5875',Set Cn | nt. Ret. @ | 5831'.Ru HES.spot | t 12.5# brine jell fi | rom 5750-4200' stime inte |
| retainer, Pump 600sks class "H" of Sks of Class "C" cement with 2%CCI | cement into formation, spe | ot ,PU spe | ot 25sks on retainer | (50'),PU tbg to 42 | .99 Spt.25 |
| Sks of Class "C" cement with 2%CCL bbls). Tbg. @ 2088 spt. 25 sks Class | C/2% CCL DUI the to 10 | 3.5Hrs. T | ag TOC @ 3992'. S | Spt. Jell plug from | 3992 up to 2000'(112 |
| Surface, plug fell back, circ csg & Surface, plug fell back, circ | ace with class C /2%CCI | SI surfac | an plug up to 462',Pl | U tbg. To 462' spt | 1.25 sks cement plug to |
| Cement at top of wellhead. Procedu | are was verbally approve | d by Mr. | Gary Wink, Deputy | Inspector NMOC | re in. RD Halliburton |
| I hereby certify that the information at | ove is true and complete | to the be | st of my knowledge | and belief. | D, 110005 N.WI. |
| SIGNATURE KICHIE KO | | TITLE | Padaet | | ATE 6/12/02 |
| Type or print name Reggie Resto | on | | Telephone | / | |
| (This space for State use) | 1 | | | 10. 000 000-20 | |
| APPPROVED Hangle. W. | mb | | | | JAN 22 2003 |
| Conditions of an and water INK | | ITLE | | | DATE |
| OC FIELD REPRESEN | NTATIVE IL/STAFF MAN | IAGER | | - | 6936.25 |
| | Approved as to pl | lugging o | f the Well Borne | | N. 2011 N. N. 1997 N. 1997 |
| | reading ander 10 | nd is ret | ained until | | |
| (INTAL | surface restoration | i is com | pleted. | | State And State |
| GWW | | | | (| 13.1 |
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5 C S

GRUY PETROLEUM MANAGEMENT COMPANY DAILY WORKOVER/COMPLETION REPORT DATE: 6/12/2002 DAY # 27 & 28 Lease/Well No: B. E. Shipp #1 AFE No.: 22109 PURPOSE OF WORK: Remove Fiberglass rods & tubing, Fish Casing, set Cibp PULLING UNIT: Armando (Lucky Well Service) TD: 11,311 **KB ABOVE GL** 3774 GL PBTD: 11,297 TS 5 1/2" PROD CSG SN: 11,000 PERFS: 11,072-11,133 27/8 N80 TAC TBG: 11.000 DAILY ACTIVITY TIME **OPERATION** FROM то HRS 6:00a.m. midnight 18 6/11/2002 & 6/12/02 Midnight 10:00 AM 10 Rih with 190 Jts. Of 2 7/8" tbg. And 4.35" Halliburton cement retainer. Set retainer @ 5831' (Previously set Cibp @ 5895' GL, Perforated @ 5875' GL, 4 holes). Sting back into retainer pump 35 bbls water to clear. Test tubing to 1500# before starting cement operations. Took 26 BBLS to load tbg., FL @ 4393'. Spot 12.5# Jell Brine from 5750' to 4200', sting into retainer, pumped 600 Sks of class H cement into formation, spot 25 sks (50') plug on top of retainer. Pooh with tubing to remove stinger, Tih with OE tubing, set @ 4299'. Pump 25 sks of class C with 2% CCL, Pick tubing up to 1800', SD for 3.5 Hrs. WOC. Run back in hole, tag top of cement @ 3992'. Spot 12.5# Jell Plug from 3992-2000' (112 BBLS), With tbg. @ 2088', spot 25 sks (96') of class C Cement. Pick up tubing to 1968' spot Jell Plug up to 462'. Pull tbg. Up to 462' spot 25 sks of Class "C" Cement (96'), Pooh with tubing, ND WH and BOP, rih with 1 jts. Tbg., Pump 15 SKS plug, plug did not surface, Fell back. Out of Cement, order out 300 sks, Nu well head, pump water ahead, circulate up through surface pipe, Switch over to cement, had good returns, closed surface valve, squeezed casing to 800#, Locked in cement (Cement @ Surface). Pumped 55 sks inside surface, intermediate. RD, HES, and Pulling unit. Lack dryhole marker. Finial report. Plugging procedure verbally approved by Gary Wink, N.M. OCD, Hobbs, N.M. OCD rep. On location 3 PM.

COST SUMMARY

| DAMAGES | | EQUIPME | NT RENTAL | \$600 | TBG HEAD/TREE | |
|--------------------|----------|----------------|------------|--------|--------------------|---------------------------------------|
| LOCATION WORK | | FISHING | TOOLS | | TUBING | |
| RIG COST | \$4,400 | COILED T | UBING | · | SUPERVISION | |
| SUPPLIES | _ | ACIDIZING | G | | TEMP SURVEY | |
| WATER & HAULING | \$4,450 | FRACTUR | RING | ······ | WIRELINE WORK | · · · · · · · · · · · · · · · · · · · |
| TRANSPORTATION | | CONTRAC | CT LABOR | | MISC. Casing Tongs | |
| CHEMICALS | | DOWNHOLE PUMP | | Welder | \$300 | |
| CEMENT WORK | \$23,711 | SUCKER | RODS | | | |
| TOTAL DAILY COSTS: | | 33,461 | CUMULATIVE | COSTS: | \$144,551 | I |