

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-29485
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. None Active
7. Lease Name or Unit Agreement Name: B.E. Shipp
8. Well No. 1
9. Pool name or Wildcat Shipp (Strawn)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Gruy Petroleum Mgt.

3. Address of Operator

P.O. Box 140907, Irving, TX. 75014-0907

4. Well Location

Unit Letter G 1980 feet from the North line and 1980 feet from the East line

Section 4 Township 17S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3774 GL, 3790 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐

TEMPORARILY ABANDON

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

13. Set CIBP @ 5895' GL, Perforate 4 holes @ 5875', Set Cmt. Ret. @ 5831'. Ru HES, spot 12.5# brine jell from 5750-4200', sting into retainer, Pump 600sks class "H" cement into formation, spot, PU spot 25sks on retainer (50'), PU tbg to 4299 Spt. 25 Sks of Class "C" cement with 2%CCL, PU tbg to 1800' WOC 3.5Hrs. Tag TOC @ 3992'. Spt. Jell plug from 3992 up to 2000' (112 bbls). Tbg. @ 2088 spt. 25 sks Class C/2%CCL, PU tbg to 1968' spt. Jell plug up to 462', PU tbg. To 462' spt. 25 sks cement plug to Surface, plug fell back, circ csg & Surface with class C/2%CCL, SI surface, squeeze top to 800 psi., lock pressure in. RD Halliburton Cement at top of wellhead. Procedure was verbally approved by Mr. Gary Wink, Deputy Inspector, NMOCD, Hobbs N.M. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reggie Reston

TITLE

Production Supt.

DATE 6/12/02

Type or print name Reggie Reston

Telephone No. 505-393-2358

(This space for State use)

APPROVED BY

Gary W. Wink

TITLE

JAN 22 2003

DATE

Conditions of approval

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

GWW

