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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Pennzoil Company
Address
P. O. Drawer 1828, Midland, TX 79702-1828
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **CASINGHEAD GAS MUST NOT BE PLACED AFTER 2/12/86 UNLESS AN EXCEPTION TO R-407C IS OBTAINED.**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE API #30-025-29485
Lease Name B. E. Shipp Estate Well No. 1 Pool Name, including Formation Shipp Strawn Kind of Lease State, Federal or Fee Fee Lease No. --
Location
Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 4 Township 17-S Range 37-E , NMPM, Lea County

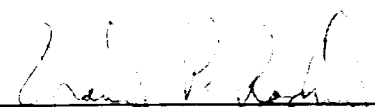
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Co. P. O. Box 2928, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Oil Company 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit 6 Sec. 4 Twp. 17 Rge. 37 Is gas actually connected? No When Soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 11-5-85 Date Compl. Ready to Prod. 12-10-85 Total Depth 11,311' P.B.T.D. 11,297'
Elevations (DF, RKB, RT, GR, etc.) 3774' GR Name of Producing Formation Strawn Top Oil/Gas Pay 11,072' Tubing Depth 10,986'
Perforations 11,072' to 11,133' (29 holes) Depth Casing Shoe 11,311'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 409' 420 SX
11" 8-5/8" 4,196' 1,325 SX
7-7/8" 5-1/2" 11,311' 400 SX
2-7/8" 10,986'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 12-12-85 Date of Test 12-12-85 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 Tubing Pressure 290 Casing Pressure Packer Choke Size 36/64
Actual Prod. During Test 832 Oil - Bbls. 832 Water - Bbls. 0 Gas - MCF 755

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Advanced Engineering Technician
12-13-85
(Date)
OIL CONSERVATION COMMISSION
APPROVED DEC 17 1985, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.