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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-86

10. TYPE OF WELL				5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A				5. State Oil & Gas Lease No.	
1. Name of Operator Pennzoil Company				7. Unit Agreement Name	
3. Address of Operator P. O. Drawer 1828, Midland, TX 79702				8. Farm or Lease Name Waldron	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1900</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>17-S</u> RGE. <u>37-E</u>				9. Well No. 1	
15. Date Spudded 11-26-85				10. Field and Pool, or Wildcat Shipp (Strawn)	
16. Date T.D. Reached 12-22-85				12. County Lea	
17. Date Compl. (Ready to Prod.) N/A				19. Elev. Casinghead	
18. Elevations (DF, R&B, RT, GR, etc.) 3771 GL, 3750 KB					
20. Total Depth 11,400'		21. Plug Back T.D.		23. Intervals Drilled By Rotary Tools 0-TD	
22. If Multiple Compl., How Many				25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name N/A				27. Was Well Cored Yes	
26. Type Electric and Other Logs Run DLL/MSFL, CNL/LDT, BHC					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	399	17-1/2	420 Sx	None
8-5/8	28	4,200	11	1365 Sx	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number) N/A					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION					
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) P & A			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A				Test Witnessed By	
35. List of Attachments Logs, Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Francis P. Bolinger</u>			TITLE <u>Adv. Engr. Tech.</u>		DATE <u>1-13-86</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2032 T. Canyon 10916
 T. Salt T. Strawn 11203
 B. Salt T. Atoka 11333
 T. Yates 3183 T. Miss
 T. 7 Rivers T. Devonian
 T. Queen T. Silurian
 T. Grayburg T. Montoya
 T. San Andres 4827 T. Simpson
 T. Glorieta 6288 T. McKee
 T. Paddock T. Ellenburger
 T. Blinberry T. Gr. Wash
 T. Tubb 8068 T. Granite
 T. Drinkard 8232 T. Delaware Sand
 T. Abu 8623 T. Bone Springs
 T. Wolfcamp 9697 T.
 T. Penn. 10619 T.
 T. Cisco (Bough C) T.

Northwestern New Mexico

T. Ojo Alamo T. Penn. "B"
 T. Kirtland-Fruitland T. Penn. "C"
 T. Pictured Cliffs T. Penn. "D"
 T. Cliff House T. Leadville
 T. Menefee T. Madison
 T. Point Lookout T. Elbert
 T. Mancos T. McCracken
 T. Gallup T. Ignacio Qtzite
 Base Greenhorn T. Granite
 T. Dakota T.
 T. Morrison T.
 T. Todilto T.
 T. Entrada T.
 T. Wingate T.
 T. Chinle T.
 T. Permian T.
 T. Penn. "A" T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2032	2032	Red Shale, Sand, Lime	11203	11333	130	Lime
2032	3183	1151	Anhydrite	11333	11400	67	Sand, Shale
3183	3274	91	Sand				
3274	4827	1553	Lime, Shale				
4827	6288	1461	Dolomite				
6288	6450	162	Silt, Sand				
6450	8068	1618	Dolomite				
8068	8232	164	Silt, Sand				
8232	10792	2560	Dolomite, Shale				
10792	10916	124	Lime				
10916	11203	287	Lime, Shale				

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O.C.D.
HOBBS OFFICE

WELL NAME AND NUMBER Log #7 Waldron No. 1

LOCATION Section 3, T17S, R37E, Lea County
(Give Unit, Section, Township and Range)

OPERATOR Pennzoil Company

DRILLING CONTRACTOR McVay Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>		<u>Degrees @ Depth</u>		<u>Degrees @ Depth</u>	
0	400	3/4	6,903	1 1/2	11,400
1/4	716	1 1/4	7,388		
1/2	1,207	3/4	7,839		
1/2	1,704	1	8,385		
1/2	2,051	3 1/2	8,975		
1	2,537	3 1/2	9,093		
1/2	3,034	4	9,216		
1	3,528	3-3/4	9,491		
1/2	4,024	3-3/4	9,586		
1/2	4,200	3-3/4	9,741		
1/2	4,437	3 1/2	9,865		
1 1/4	4,852	3-3/4	9,985		
1 1/4	5,427	3 1/4	10,113		
1/4	5,951	3 1/4	10,268		
1	6,513	2	11,181		

Drilling Contractor McVay Drilling Company

By: Joe Ryan Jr.

Subscribed and sworn to before me this 27th day of December, 1985

Rafael J. Cortez
Notary Public

My Commission Expires: December 27, 1987 Lea County New Mexico