BAKER
PRODUCTION TECHNOLOGY
A Baker Oil Tools Company

TECHNICAL SERVICES, Security Life Bldg. • Suite 1350 • 1616 Glenarm • Denver. Colorado 80202 • Phone. (303) 573-8027

Contractor	McVay Drilling
Rig No.	8
Spot	1980 FNL 2130 FWL
Sec.	4
Twp.	17S
Rng.	37E
Field	Wildcat
County	Lea
State	New Mexico
Elevation	3805 ft.
Formation	Strawn

Top Choke	¼" and ½"
Bottom Choke	1"
Size Hole	7 7/8"
Size Rat Hole	--
Size & Wt. D. P.	4½" X 16.60#
Size Wt. Pipe	--
I. D. of D. C.	2½"
Length of D. C.	615 ft.
Total Depth	11165 ft.
Interval Tested	11035-11165 ft.
Type of Test	Bottom Hole Conventional

Flow No. 1	5	Min.
Shut-in No. 1	60	Min.
Flow No. 2	120	Min.
Shut-in No. 2	120	Min.
Flow No. 3	--	Min.
Shut-in No. 3	--	Min.

Bottom Hole Temp. ___150°F
Mud Weight ___9.0#
Gravity ___--
Viscosity ___--

Tool opened @ ___7:22 p.m.

Operator Tipperary Oil & Gas Corp.
Address P.O. Box 3179 Midland, TX 79702

Well Name and No. Tipperary State 4 #2

Ticket No. 02244

Date 1-2-86

DST No. 1

No. Final Copies 5

Outside Recorder
PRD Make __Kuster K-3__
No. __13004__ Cap. __6100__ @ __11160'__

Press		Corrected
Initial Hydrostatic	A	5223
Final Hydrostatic	K	5223
Initial Flow	B	1428
Final Initial Flow	C	1428
Initial Shut-in	D	2413
Second Initial Flow	E	1454
Second Final Flow	F	2408
Second Shut-in	G	2418
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. __Hobbs, NM__
Our Tester __Greg Capes__
Witnessed By __Joe Younger__
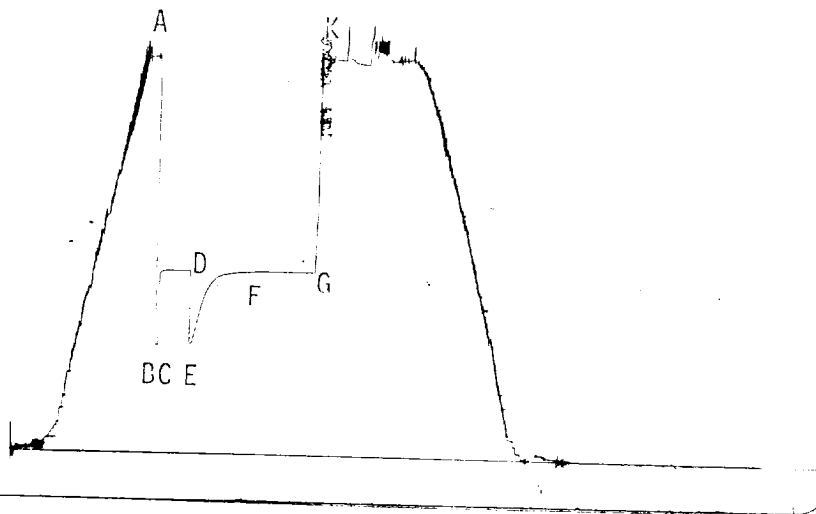
Did Well Flow — Gas __Yes__ Oil __No__ Water __No__   Test was reverse-circulated.
RECOVERY IN PIPE:

5261 ft.	Total Recovery (estimated)	= 69.00 Bbls
140 ft.	Gas-cut drilling mud	= 2.00 Bbls
563 ft.	Gas and oil-cut drilling mud	= 8.00 Bbls
4558 ft.	Oil	= 59.00 Bbls

Blow Description:

    1st Flow: Tool opened with a strong blow, increasing to 8 psi at the end
                of the flow.

    2nd Flow: Tool opened with gas to surface (see gas report).

Comments: The test results indicate a mechanically successful test. The flow and
            shut-in curves suggest excellent permeability within the zone tested.
            The initial shut-in stabilized at 2413 psi in 20 minutes and the final
            shut-in stabilized at 2418 psi in 30 minutes.