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Form C-105
Revised 11-8-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. V-927

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name Tipperary 4 State Comm

2. Name of Operator Tipperary Oil & Gas Corporation
3. Address of Operator P. O. Box 3179, Midland, Texas 79702
4. Location of Well

9. Well No. 2
10. Field and Pool, or Wildcat Shipp (Strawn)

UNIT LETTER F LOCATED 2130 FEET FROM THE FW LINE AND 1980 FEET FROM
THE FN LINE OF SEC. 4 TWP. 17S RGE. 37E NMPM Lea

11. County

15. Date Spudded 12-07-86	16. Date T.D. Reached 1-04-86	17. Date Compl. (Ready to Prod.) 1-10-86	18. Elevations (DF, RKB, RT, GR, etc.) 3786' GL
20. Total Depth 11,300'	21. Plug Back T.D. 11,243'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Elev. Casinghead

24. Producing Interval(s), of this completion -- Top, Bottom, Name 11,063' - 11,188' Strawn

25. Was Directional Survey Made No
--

26. Type Electric and Other Logs Run

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	72#	414'	17-1/2"	420 sx (circ)	--
8-5/8"	24# & 32#	4218'	11"	1300 sx (circ)	--
5-1/2"	17#	11300'	7-7/8"	300 sx (TOC) 9790'	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,930'	10,930

31. Perforation Record (Interval, size and number) 11,063' - 11,188' 40 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,063'-11,188' AMOUNT AND KIND MATERIAL USED 4200 gals 15% NEFE
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33. PRODUCTION							
Date First Production 1-10-86		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-15-86	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period 768	Oil -- Bbl. 622	Gas -- MCF 0	Water -- Bbl. 810	Gas -- Oil Ratio 43.2
Flow Tubing Press. 110 psi	Casing Pressure Pkr	Calculated 24-Hour Rate 768	Oil -- Bbl. 622	Gas -- MCF 0	Water -- Bbl. 43.2	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Cuin Norvell
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35. List of Attachments DST #1, Open Hole Logs, (Deviation Survey mailed earlier)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Joe W. Younger	TITLE Operations Mgr.	DATE 1-27-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All test results reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple correlations, Items 12 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2005'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11024	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11223	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3168	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4047	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Graybury _____ 4537	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4836	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6248	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeek _____ 6358	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 8052	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 8176	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 9006 (Carb.)	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9592	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10797	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	4700'	4700	Anhydrite, redbeds, salt, lime, sand				
4700'	8620'	3920	Dolomite, sand, chert, shale				
8620'	9240'	620	Lime, shale, dolomite, chert				
9240'	10500'	1260	Dolomite, lime, shale, chert				
10500'	10797'	297	Lime, shale, chert				
10797'	11024'	227	Lime, Shale				
11024'	11223'	199	Lime				
11223'	11300'	77	Shale, lime, sand				

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