mit 5 Copies propriate District Office STRICT I). Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

STRICT II O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							I	API No.			
YATES PETROLEUM CORI	PORATIO	N	····				30-	025 – 295	41		
Address											
105 South 4th St., A	Artesia	, NM 88	3210	····							
Reason(s) for Filing (Check proper box)					Oth	er (Please explo	zin)				
New Well		Change in	Transp	orter of:							
Recompletion	Oil		Dry G	as							
Change in Operator	Casinghe	ad Gas	Conde	nsate							
If change of operator give name and address of previous operator	8						Cancel	Hum	pie Cil	ty way	
II. DESCRIPTION OF WELL	AND LE	ASE		<i>)</i>	-9/44	5/1/	-			* <i>l</i>	
Lease Name		Well No.	Pool N	lame, Includ	ing Formation	lumbele.	Ly Kind	of Lease		.ease No.	
Humble City ASSH as	H	1	Į į	Indesi g	nated $\dot{\omega}$	ildeat	Signa.	Feiteral/or Fe	Fee	:	
Location						17			•		
Unit LetterO	_ : <u>66</u>	0	Feet F	rom The	South Lin	e and1	980 F	eet From The	East	Line	
Section 11 Townshi	i <u>p</u> 17	<u>S</u>	Range	37E	, Nī	мрм,		Lea		County	
III DESIGNATION OF TRAN	SPORTE	TR OF O	II. AN	ID NATU	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Co. of Texas		1			ldge, TX 76024						
Name of Authorized Transporter of Casin			or Dry	Gas	- 	e address to wh					
•	She nevid	لشا	U. Diy	Ju.	1	1589, T			, 20 00 3	/	
Warren Petroleum Co.	1.11-24	1 6	Tues	Pag							
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp			Rge. 37e		y connected?		When? June 6, 1986			
(-	L						une o,	1700		
If this production is commingled with that IV. COMPLETION DATA	from any of	ner lease or p	pool, gi	ve comming	ing order numi						
Designate Type of Completion	- (X)	Oit Well		Gas Well	New Well	Workover	Deepen	Flug Back	Same Res'v	Diff Res'v	
Date Spudded RECOMPLETION		pl. Ready to	Prod.		Total Depth	L	1	P.B.T.D.	<u></u>		
1-8-90	2–18–90				11903'			10498'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
3741.1' GR						7805'			7904'		
3741.1' GR Yeso						7803			Depth Casing Shoe		
7805 - 7856 '									1903'		
7803-7830	-	CUDINIC	CASI	NIC ANID	CEMENTO	NC PECOP	n		1703		
	TUBING, CASING AND							SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET 445'			450 sx (in place)				
17½"	13-3/8"			4476'							
11"		8-5/8"							1700 sx (in place)		
7-7/8"	5½"			11903'			2580	2580 sx (in place)			
		- 7/8''		· · · · · · · · · · · · · · · · · · ·		7904'		<u> </u>		<u> </u>	
V. TEST DATA AND REQUE											
OIL WELL (Test must be after t	ecovery of to	otal volume o	of load	oil and must					for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Te				Producing Me	thod (Fiow, pu	mp, gas lift, e	etc.)			
1-24-90	2-18-90			Pumping							
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Choke Size			
24 hrs						_					
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF			
17	J	14			3			TSTM			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
		<u></u>									
VI. OPERATOR CERTIFIC				NCE			SERV	MOLTA	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION MAR 0 1 1990						
is true and complete to the best of my	knowledge a	nd belief.			Date	Approved	d		, O T 19	JJŲ	
Ananda Doodless					B.:			Cirig. Si	gned by		
Signature Juanita Goodlett, Production Supvr.					By			Paul Geol	Kautz		
Printed Name		_	Title		Title	· .		F.EOI			
2-23-90 Date	505	/748-14		<u></u>							
Date		1 616	ohone N	~ ∪.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.