STATE OF NEW MEXICO	<b>F</b>		Form C-104	
RGY AND MINEHALS DEPARTMEN	OIL CONSERV	ATION DIVISION	Revised 10-1-76	
Crist min Lit efin	/ <b>P. O. I</b>	BOX 2088		
6ANTA FE	SANTA PE, NI	EW MEXICO 87501		
V 8.0.8,				
LAND DFFR.F	REQUEST F	OR ALLOWABLE		
0 A 8	AUTHORIZATION TO TRAN	AND ASPORT OIL AND NATURAL GA	S	
Cperdial	Correction			
Yates Petroj	leum Corporation			
105 South 4t	th St., Artesia, NM 88210			
Reason(s) for liling (Check proper	bo=j	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Cil Dry Castnahead Gas Cone	Gas J densals J		
Change in Ownership	THIO WERE AND A			
If change of ownership give name and address of previous owner_	THIS WELL HAS BEEN PLACED IN T DESIGNATED BELOW. IF YOU DO NO NOTIFY THIS OFFICE.	THE POOL OT CONCUR		
DESCRIPTION OF WELL AN	ND LEASE A. 8279	10-1-36		
Leose Name	Hell No. Pool Nárie, Including			
Humble City ADH		ty Wolfcamp Stole, Fr	deral or Fee FEE	
	60 Feet From The South	Line and <u>1980</u> Fect F	rom The East	
Line of Section 11	Township 17S Range	37Е , ммрм,	Lea County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL C	GAS		
Nome of Authorized Transporter of			pproved copy of this form is to be seal;	
Koch Oil Co. of Te		PO Box 1558, Brecken		
Name of Authorized Transporter of			pproved copy of this form is to be sent)	
Warren Petroleum C	O. Unit Sec. Twp. Rge.	PO Box 1589, Tulsa,	JK /41UZ	
li well produces oil or liquids, give location of tanks.	0 11 17s 37e		June 6, 1986	
If this production is commingled COMPLETION DATA	with that from any other lease or poo	1, give commingling order number:		
Designate Type of Comple	etion $-(X)$ Oil Well Cas Well X	New Well Workover Deeper X	n Plug Back Same Resty, Diff, Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
2-26-86	74-86	11903'	11565'	
Elevations (DF, RKB, RT, GR, etc	., Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3741.1' GR	Wolfcamp	10603'	10625'	
Perforations 10603 <sup>t</sup> & 10	613'		Depth Casing Shoe	
		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	445'	<u>450 sx</u>	
<u> </u>	8-5/8"	4476'	1700 sx	
7-7/8"	<u>5-1/2"</u> 2-7/8"	<u> </u>	2580 sx	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be		oll and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, purip, ge	is lift, etc.)	
6-11-86	7-4-86 ·	Pumping		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs Actual Pred. During Test	Oil-Bble,	Water-Bbls,	Open Gas-MCF	
196	19	. 177		
	I	l	44	
GAS WELL				
Actual Frod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Teeling Method (pitol, back pr.)	Tubing Presswe (shut-in)	Cusing Pressive (Ehut-12)	Choke Size	
CERTIFICATE OF COMPLIA	NCE		ATION DIVISION	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 1 4 1986		
	2	TITLE		
Au anuta Doodless			ante torm su co ou filed in compliance with mut. T 1958.	
(Signature)		well, this form must be accor	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production Supervisor		tests taken on the well in accordance with RULE 111.		
7-9-86 <sup>() (()</sup>		All rections of this form must be filled out completely for silos- able on new and recompleted wells.		
		Fill out only Sections I, II, III, and VI for changes of owner. well name or number, or transporter, or other such change of condition		
(Dute)			wat be filed for each book in multipl	



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