

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Humble City ADH
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3741.1' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐ OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11903'. Set CIBP at 11600' w/35' cement on top. WIH and perforated 10602-614' w/10 .42" holes as follows: 10602, 03, 04, 05, 09, 10, 11, 12, 13 and 14'. Acidized perms 10602-614' w/1500 gals 15% NEFE acid + 1% KCL and 20 ball sealers. Swabbed well. WIH on wireline and set cement retainer at 10550'. Squeezed perms 10602-614' w/50 sx Class "H" cement. Squeezed to 3000 psi w/42 sx cement in formation. WOC. Drilled cement retainer at 10550' plus 20' cement. Cleaned out to 10760' and circulated w/1% KCL. Perforated 2 squeeze hole at 10700'. WIH and set cement retainer at 10655'. Stung into retainer and squeezed perms at 10700' w/25 sx in formation to 3700 psi. POOH. Ran tubing and sand jet tools. Sand jetted 2 holes at 10613' and 2 holes at 10603'. Acidized perms 10603' and 10613' w/ 1000 gals 15% NEFE acid + 1% KCL. Swab well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerrita Goodlett TITLE Production Supervisor DATE 6-2-86  
ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE JUN 4 1986  
CONDITIONS OF APPROVAL, IF ANY: