

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Humble City ADH
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 17S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Humble City Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3741.1' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set surface pipe

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 17-1/2" hole at 3:00 PM 2-26-86. Ran 11 joints 13-3/8" 54.5# J-55 casing set 445'. 1-Texas Pattern notched guide shoe set at 445'. Regular insert float set 405'. Cemented w/450 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:15 AM 2-27-86. Bumped plug to 400 psi, released pressure and float held okay. Cement circulated 35 sx to surface. WOC. Drilled out 3:30 PM 2-27-86. WOC 12 hrs and 15 minutes. Cut off and welded on flow nipple. Reduced hole to 11".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Eddie W. Seay TITLE Production Supervisor DATE 3-3-86
BY Oil & Gas Inspector TITLE _____ DATE MAR 5 - 1986
IONS OF APPROVAL, IF ANY:

RECEIVED
MAR 4 - 1986
O.C.D.
HOBBS OFFICE