

UN. ED STATES X 1980  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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BLM Roswell District  
Modified Form No.  
MD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other Convert to SWD

2. NAME OF OPERATOR Strata Production Company 3a. Area Code & Phone No. (505) 622-1127

3. ADDRESS OF OPERATOR 700 Petroleum Bldg., Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 330' FNL & 1650' FEL  
At top prod. interval reported below  
At total depth

9a. API Well No. API# 30-025-29544 14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED 12/15/86 16. DATE T.D. REACHED 12/25/86 17. DATE COMPL. (Ready to prod.) 3/7/86 18. ELEVATIONS (OF, RKR, RT, GR, ETC.)\* 3691.9' 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 4630' 21. PLUG BACK T.D., MD & TVD 4590' 22. IF MULTIPLE COMPL. HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY WEK ROTARY TOOL \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S). OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
Injection Interval for SWD 4527'-4556' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CN-LD DLL/EFL 27. WAS WELL CORED No

| 29. CASING RECORD (Report all strings set in well) |                 |                |           |                              |               |
|----------------------------------------------------|-----------------|----------------|-----------|------------------------------|---------------|
| CASING SIZE                                        | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD             | AMOUNT PULLED |
| 8 5/8"                                             | 24# J-55        | 1597'          | 12 1/4"   | 400sxHowco; 150sxC1"C        | Circ.         |
| 5 1/2"                                             | 15.5#           | 4630'          | 7 7/8"    | 375sxC1"C w/6#salt; 2% CFR-3 |               |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          |             |               |             | 2 3/8"            | 4411'          | 4411'           |

31. PERFORATION RECORD (Interval, size and number)  
4527'-4536' (10 .42 holes)  
4546'-4556' (10 .42 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 4527'-4556' AMOUNT AND KIND OF MATERIAL USED Acidize w/3000gal 15% NeFe

33.\* PRODUCTION  
DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_  
DATE OF TEST \_\_\_\_\_ HOURS TESTED \_\_\_\_\_ CHOKE SIZE \_\_\_\_\_ PROD'N. FOR TEST PERIOD \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_  
FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_  
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_  
35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Frank A. Morgan TITLE VP Field Operations DATE 2/20/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION      | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|----------------|-------|--------|-----------------------------|
| Rustler        | 106'  | 1662'  | Red-Bed                     |
| Top of Salt    | 1860' | 3322'  | Anhydrite                   |
| Bottom of Salt | 3322' | 3605'  | Anhydrite                   |
| Yates          | 3605' | 3958'  | Sandstone                   |
| 7-Rivers       | 3958' | 4490'  | Dolo/Sandstone              |
| Queen          | 4490' |        | Sandstone                   |
| LD             | 4630' |        |                             |

38.

GEOLOGIC MARKERS

| NAME | TOP         |                  |
|------|-------------|------------------|
|      | MEAS. DEPTH | TRUE VERT. DEPTH |
|      |             |                  |

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