Form: 3100-5 (November 1983) (Formerly 9-331)	DEPARTM	NI TO STATEN. OF THI	E INTERIO	SUBMIT IN TRI (Other Instructio R verse alde)	us r e -	E-rm approved, Budget Bureau Expires August LEASE DESIGNATION	No. 1004-0135 31, 1985 AND BREIAL NO.	
(Do not use th	NDRY NOTIC	ES AND RE	EPORTS O	N WELLS is to a different reserve		8. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
I. OIL CAR SWD - #420						7. UNIT AGREEMENT NAME		
2. NAME OF OFERATOR						8. FARM OR LEASE NAME		
Strata Production Company 3. ADDRESS OF OFERATOR						Stivason Federal		
700 Petroleum Bldg., Roswell, NM 88201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						#3 10. FIBLD AND POOL, OR WILDCAT		
330' FNL à 1650' FEL						Pearl Queen 11. anc., f., m., or alk. And Subvet of Arma		
Unit B						Sec 33-19S-34E		
14. PEUMIT NO.		15. REPATIONS (S	how whether DF, a	T, GR, etc.)		12. COUNTY OR PARIAR		
<u>API #30-02</u>			91.9' GR		<u> </u>	Lea	NM	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data								
	NOTICE OF INTENTI				BUBBBQDB3	T BEFORT OF :		
TEST WATER SHOT FRACTURE TREAT BHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED proposed work, nent to this work	—————————————————————————————————————	LL OR ALTER CASIN LUTIPLE COMPLETE ANDON® ANGE PLANE STIONE (Clearly Bla ally drilled, give B		WATES SHUT-OFF FRACTURE TREATS SHOOTING OR ACII (Other) WOT] (NOTE: Rep Completion details, and give perting ns and measured and	k-Over	multiple completion	ABING	
08/27/91 -	Estimated	rate of 3/10% H-9	on cemen 1.5 BPM a and 75 s	lease pkr an t retainer. at 1200#. 9 sx Class "C' th tbg. WO0	Set r Squeeze Neat.	etainer at	3858'.	
08/30/91 -	/30/91 - Drlg out of cement at 3910'. Circ down and tag CIBP at 3920'. Close rams on BOP and test to 1000#. OK (5 minutes). Commence drlg CIBP.							
08/31/91 - :	I - TOH with bit. TIH with tools and drlg cement to 4300' [±] and circ down to 4500'. Test to 850#. OK. Circ clean.							
09/03/91 -	holes from set at 442 3000 gal 1	Collars. 4546' - 21'. Ació 15% HEFE. ISDP - 1	RU HLS a 4556'. lize perf Ran 42 1100#, 5	out to 4570 and TIH with TOH with gu s at 4527'- ball sealer min 820#, 1	n csg g nns. T - 36'; 'S. Ave	uns. Perf IH with pkr 4546' - 56' 7 ini rate	10.42 and with	
16. I bereby certify the	t the foregoing is to	ue and correct	Cont	inued over				
BIGNED _ Hra.			TITLE VP F	'ield Operat	ions		0/02	
<u></u>	leral or State office		• • • • • • • • • • • • • • • • • • •				<u> </u>	
			MIMI 13	As	- -			
APPROVED BY Conditions of Approval, if any :			TITLE		. <u>196</u> 2	DATE		
		*See	Instructions o	n Revene Side	1949 2.6 .24	•		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, lictitious or fraudulent statements or representations as to any matter within its jurisdiction. R'B

÷.,

3A M. Jan Medinal SE E

- 09/04/91 Tbg pressure 0. FL 1750' from surface. Release pkr and lay down 2 7/8" tbg. Start in hole with 2 3/8" plastic coated tbg and zinc coated pkr. SD.
- 09/05/91 Land pkr at 4411' with 137 jts 2 7/8" plastic coated tbg. Have Hughes Service circ hole with pkr fluid. Set pkr and tested csg to 750# for 15 min. OK. No decrease in pressure. Flange up well head and rig down.

RECEIVED MAR 1 2 1992

OCD HOBBS OFFICE

2 C .

3

A

