

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1880, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1-7-89

GAS-OIL RATIO TEST

Operator <u>Pure Resources, L.P.</u>		Pool <u>Shoe Bar Upper Penn. South</u>		County <u>Lea</u>												
Address <u>500 W. Woods - Midland, TX 79701</u>		TYPE OF TEST - (X) ☒ Scheduled		Completion ☐ Special												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SINK	CHOKESIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.		
		U	S	T							R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.
Lovington Deep Stake 30-025-29546 Wolfcamp OU Penn R-9917	1	A	001	175	352	9/18/00	P				24	0	40.8	6	13	2167
	25% 75%	1.50 4.50 6.00	0745	25% 75%	3.25 9.75 13.00											
	2	1	001	175	352	8/28/00	P				24	0	40.8	7	45	6429
Lovington Deep Stake 30-025-30044 Wolfcamp OU Penn R-9917	25% 75%	1.75 5.25 7.00	0745	25% 75%	11.25 33.75 45.00											

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 16.025 psia and a temperature of 60° F.
Specific gravity base will be 0.80.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Shelley Bush

Printed name and title
Shelley Bush Production Analyst

11-8-00

9157498-8640