

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-29546
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG 3362

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER ☐ OTHER ☐

2. Name of Operator
Mobil Producing TX & NM Inc.

3. Address of Operator % Mobil Exploration & Producing US Inc.
P.O. Box 633, Midland, TX 79702

4. Well Location
Unit Letter A : 823 Feet From The North Line and 581 Feet From The East Line
Section 1 Township 17S Range 35E NMPM Lea County

7. Lease Name or Unit Agreement Name
Lington Deep State

8. Well No.
1

9. Pool name or Wildcat
Upper Penn. Pool, South ShoeBar

10. Date Spudded 08-19-87 11. Date T.D. Reached 09-28-87 12. Date Compl. (Ready to Prod.) 04-28-89 13. Elevations (DF & RKB, RT, GR, etc.) KB 3950 14. Elev. Casinghead 3934

15. Total Depth 10930 16. Plug Back T.D. 10920 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
10694-10704; 10720-750; 10761-765

20. Was Directional Survey Made No

21. Type Electric and Other Logs Run No

22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	451	17-1/2	450 sx	(Original)
9-5/8	36	5150	12-1/4	2600 sx	casing undisturbed
5-1/2 (liner) 17		12685	8-3/4	4050 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	10370	

26. Perforation record (interval, size, and number)
Perf Penn w/2jspf @
10694-10704; 10720-750; 10761-765

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10694-10765 Acidz w/2800 gals HCL Acid
+ 125 RCNBS

28. PRODUCTION

Date First Production 04-29-89	Production Method (Flowing, gas lift, pumping - Size and type pump) P - 2 x 1-1/4 x 30 x 34 Nat'l	Well Status (Prod. or Shut-in) Prod.					
Date of Test 04-30-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 261	Gas - MCF 416MCF/D	Water - Bbl. 49	Gas - Oil Ratio 1594
Flow Tubing Press. 150	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 261	Gas - MCF 416	Water - Bbl. 49	Oil Gravity - API - (Corr.) 43.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
D.R. Seale

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kaye Pollock Printed Name Kaye Pollock for Shirley Todd Title AS AGENT FOR MOBIL EXPLORATION & PRODUCING U.S. DISTRICT OF NEW MEXICO Date 06-09-89