

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29551
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BTA Oil Producers		6. State Oil & Gas Lease No. LG-7965
3. Address of Operator 104 S. Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name: Buckeye -B-, 8601 JV-P
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>36</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3890' GR 3905' RKB		9. Pool name or Wildcat Double -A- Abo, South

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA hereby notifies of our intent to TEMPORARILY ABANDON.

BTA will set a CIBP at 9250' and pressure test this well on March 13th to 500 psi for 30 minutes.

The open hole for this well is 9300 - 9580'.

Buddy Wink gave verbal approval for this procedure on 3/12/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 03/12/02

Type or print name Pam Inskeep

(This space for State use)

Telephone No. (915) 682-3753

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
OG FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 19 2002

DATE