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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-7965

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Buckeye -B-, 8601 JV-F
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER -G- 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Double A (Abo) South
15. Elevation (Show whether DF, RT, GR, etc.) 3890' GR 3905' KB	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-24-86 TD 9,300' PB 6,740' MI & RU completion unit.  
11-26-86 TD 9,300' PB 6,680' Sets RTTS @ 4,333' Sqzd perfs from 4,974'-5,084' w/200 sx Class "C". Sqzd to 2,500 psi & rev out 4 bbls. Pulled RTTS up to 4,213' pr. to 2,000 psi & SI.  
12-02-86 TD 9,300' PB 9,249' Drld cmt plug 6,681'-7,059' to CIBP @ 9,055'  
12-06-86 TD 9,300' PB 9,249' Sqzd perfs 9,080'-9,157' w/100 sx C1 -H- Sqzd to 5000 psi & rev out 70 sx WOC.  
12-07-86 GIH w/4-3/4" bit. Drld ret & cmt to 9,158'. Drld cmt to 5-1/2" csg shoe @ 9,300'.  
12-11-86 Depth 9,340' Drld to 9,371' DST #1 9,303'-9,371'.  
12-15-86 Depth 9,371' Drld to 9,470' - Testing.  
12-21-86 Depth 9,470' Drld to 9,558'.  
12-23-86 Depth 9,558' DST #2 9,533'-9,558'.  
12-29-86 Depth 9,558'-Drld to 9,580'.  
01-02-87 Depth 9,580'-Ran Dual Laterlog/GR/LD/Comp. Neutron/BH Comp. 7,600'-9,562'.  
01-05-87 TD 9,580' Set Bkr Lok-Set pkr. @ 8,918'. Ran Injection Test.

C-108 Filed 1-15-87  
Docket 6-87, Case #9077, Hearing 2-18-87

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Wroughton TITLE Regulatory Supervisor DATE 1/30/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 2 1987

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