

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-7965

7. Unit Agreement Name

8. Farm or Lease Name

State SA

9. Well No.

10. Field and Pool, or Wildcat

Und. San Andres

12. County

Lea

19. Elev. Casinghead

25. Was Directional Survey
Made

n/a

27. Was Well Cored

n/a

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	425'	17 1/2"	450SX Class C	Circ. 212 SX
8 5/8"	32#	3500'	11"	100SX C/C Lt., 400SX C/C Neat	Circ. 230 SX
5 1/2"	15.5# 17#	9300'	7 7/8"	1000SX C/H Lt., 400SX C/H, 400SX C/H Neat, 400SX 50-50 P22 H.	Circ. 323 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5,077'	

31. Perforation Record (Interval, size and number)
9080-94' x 9120-57', 56 shots .390"

5075-84' x 4974-98', 36 shots .340"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9080-94' x 9120-57'	4000 gals 15% NE FE HCL, 6500 gals 40% HCL, gelled KCIFW x 2000 gals x 1# gal 20/40 Carbo
5075-84' x 4974-98'	Pop. x 2300 gal 2# gal Carbo Prop. 4000 gals NE FE HCL.

33. PRODUCTION

Date First Production 3-22-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

Well is shut-in pending evaluation.

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

4/14/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4920</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4762</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4260</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. <u>3rd Bone Springs (area 8670)</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>9080-94'</u> to <u>9120-57'</u>	No. 4, from _____ to _____
No. 2, from <u>5075-84'</u> to <u>4974-98'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1375'	1375'	Redbed				
1375'	2385'	1010'	Salt				
2385'	3372'	987'	Salt x Anhy.				
3372'	3890'	518'	Anhy.				
3890'	4500'	610'	Lime				
4500'	6170'	1670'	Dolomite				
6170'	6470'	300'	Chert				
6470'	7000'	530'	Dolomite				
7000'	7675'	675'	Dolomite x chert.				
7675'	8275'	600'	Dolomite				
8275'	8449'	174'	Sand, Dolo, shale.				
8449'	8830'	381'	Dolomite				
8830'	9183'	353'	Dolo, Shale, Chert				
9183'	9300'	117'	lime stone, lime, shale.				

RECEIVED
APR 15 1986
NOBIS