

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS (*Spot Sale*)

I. Operator
AMOCO PRODUCTION COMPANY

Address
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	☐ Dry Gas
☐ Recompletion	☒ Oil	☐ Condensate
☐ Change in Ownership	☐ Casinghead Gas	

Original (Please explain)
Spot Sale of San Andres Crude produced into test tanks while pump testing well prior to decision to PXA well.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name *State SA* Well No. *1* Pool Name, including Formation *Childers Bone Springs* and of Lease *State* Lease No. *79-7965*

Location *1980* Feet From The *North* Line and *1980* Feet From The *East*

Unit Letter *G* Line of Section *36* Township *17-S* Range *35-E* NMPA, *Lea* County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1183, Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent) _____

If well produces oil or liquids, give location of tanks. Unit *G* Sec. *36* Twp. *17* Rge. *35* Is gas actually connected? *No* When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Beverly A. Ottwell
(Signature)
SENIOR ADMINISTRATIVE ANALYST
April 3, 1986
(Date)

OIL CONSERVATION DIVISION
APPROVED **APR 7 - 1986**
BY **ORIGINAL SIGNED BY JERRY SEXTON**
TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation facts taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		☒ Oil well	☐ Gas well	☒ New well	☐ Workover	☐ Deepen	☐ Plug back	☐ Same as prev.	☐ Drill. Re.
Date Spudded 1-2-86	Date Compl. Ready to Prod. Not Yet Completed*	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations 4974'-98' x 5075'-84'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Ghzt-10)	Casing Pressure (Ghzt-10)	Choke Size

Attempted Completion in Bone Springs - Unsuccessful
 Attempted Completion in San Andres - Marginal Production
 * Request to sell approximately 90 Bbls. San Andres Crude from test tanks -
 Anticipate PX A well pending further evaluation of Amoco management