

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7.

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-7965

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator

AMOCO PRODUCTION COMPANY

7. Address of Operator

P.O. BOX 68, HOBBS, NEW MEXICO 88240

8. Location of Well

UNIT LETTER *B* *1980* FEET FROM THE *North* LINE AND *1980* FEET FROM THE *East* LINE, SECTION *36* TOWNSHIP *17-S* RANGE *35-E* NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State SA

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Bone Springs

15. Elevation (Show whether DF, RT, GR, etc.)

3890.7' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER *Update on Change Plans to attempt Completion in San Andres* ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MJSU 3-3-86 x POH x tubing x packer. RIH x Cast iron bridge plug x set at 9050'. Cap x 35' Cement to 9015' x shut in WOC overnight. RIH w/tubing x Circ hole clean x 2% KCL x fresh water. Spotted 48 bbls 10# brine water x 25#/bbl gel x pulled up to 6981' x spot 25 sq Class H Neat Cement plug to 6740' x POH. Perforated 5075'-84' x 4974-98' x 4 JSF (Total 36 shots, 0.340" diameter) x shut in overnight. RIH w/retrievable bridge plug, tubing x treating packer set at 5043'. RBP set at 5100'. Acidized 5075'-84' x 1200 gals 15% NEFE HCL (over)

5: NMOC-D-HOBBS; 1-J.R.BARNETT HOU RM. 21.156; 1-F.J.NASH HOU RM. 4.206; 1-BAO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry A. Ottwell

TITLE *SR. ADMINISTRATIVE ANALYST*

DATE *3-17-86*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE *MAR 19 1986*

DITIONS OF APPROVAL, IF ANY:

State SA No. 1

X fluid x 40 lbs. fluid water x 2% KCl. shut
day. Root RBP at 5020' x treating packer at 4941'
acidized zone 4974'-98' x 2800 gallons 15% NEFE
HCL acid. shut x recovered #5 BLU x trace oil
X shut in overnight. shut 10 hours x recovered
580 x 108 BFMW. Prepare to pump test to evaluate.
MOSU 3-15-86.

RECEIVED
MAR 18 1986
HOBBS ENERGY