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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8581	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator BTA OIL PRODUCERS 3. Address of Operator 104 South Pecos Midland, Texas 79701-9988 4. Location of Well UNIT LETTER -G- 2050 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 17-S RANGE 36-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Midway, 8408 JV-P 9. Well No. 1 10. Field and Pool, or Wildcat Midway (Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 3805' GR 3817' RT	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-85 Spudded @ 7:00 A.M. Drlg 17-1/2" hole. Cmt'd 10 jts 13-3/8" 72# N80 STC csg @ 400' w/450 sx. Cmt circ. WOC. Installed csg head & BOP's Drlg 11" hole.  
1-01-86 Depth 4,350' Drld 11" hole. Cmt'd 8-5/8" 24 & 32# K55 STC csg @ 4,350' w/2,300 sx. Cmt circ. WOC.  
1-02-86 Depth 4,600' Set slips, cut-off, installed spool & BOP's. Drlg 7-7/8" hole.  
1-05-86 Depth 5,346' DST #1 5,172' to 5,220' Drlg. 7-7/8" hole.  
1-06-86 Depth 5,800' DST #2 5,270' to 5,346' Drlg. 7-7/8" hole.  
1-15-86 Depth 8,922' DST #3 8,991' to 8,922' Drlg. 7-7/8" hole.  
1-19-86 Depth 9,425' DST #4 9,381' to 9,413' Drlg. 7-7/8" hole.  
1-21-86 Depth 9,515' Cmt'd 5-1/2" 17# LTC csg @ 9,515' w/1,500 sx.

Released Rig: 2:00 A.M. 1-22-86. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Doughton TITLE Regulatory Supervisor DATE 1/22/86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 24 1986

CONDITIONS OF APPROVAL, IF ANY: