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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQU	IEST FO TO TRA	OR ALLO NSPOR	WA TO	NBLE AND IL AND NA	AUTHOR TURAL G	IZATION AS	!			
Operator P-R-O MANAGEM								I API No. マルー	25-29	7577	
Address 9400 North Cer	ntral Exp	resswa	y, Ste.	13	13, Dall	as. Texa	 ıs 75231		<u>~ ~ /</u>	J36	
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator If change of operator give name	oil Casinghead	Change in Gas Gas	Transporter of Dry Gas Condensate	of:	Ou	ner (Please exp	lain)				
and address of previous operator	<u>Siete Oi</u>		s Corp.	<u>, F</u>	2.0. Box	2523 Ros	swell, I	NM 8820	1		
II. DESCRIPTION OF WEL Lease Name Federal 21 "C" Location		Well No.	Pool Name, I <del>Cuerech</del>	Includ	ling Formation	Young Bone Spr	Kind Ngs State	of Lease , Federal or Fe	e NM 6	Lease No. 5913	
Unit Letter	:1650	1	Feet From Tr	ne <u>No</u>	orth Lin	e and 330	F	eet From The	East	Line	
Section 21 Towns	thip 18S	1	Range 3	2 E	. , NI	<sub>мрм,</sub> Lea	<u> </u>			County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil Name of Authorized Transporter of Cas		or Condensa	AND NA	ATU	Address (Giv	e address to wi	iich approved		orm is to be s		
		Address (Give address to which approved copy of this form is to be sent)									
well produces oil or liquids, Unit Sec. Twp. Rge. Is e location of tanks.						Is gas actually connected? When ?					
this production is commingled with the V. COMPLETION DATA	t from any other	lease or po	ol, give com	mingl	ing order numb	per:	L				
Designate Type of Completion	n - (X)	Oil Well	Gas We	ili	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to P	rod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erforations									Depth Casing Shoe		
	TU	BING, C	ASING A	ND	CEMENTIN	IG RECORT	)				
HOLE SIZE	CASIN	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TOPOGRAPA AND THE AND											
TEST DATA AND REQUE  IL WELL (Test must be after to				nust b	e equal to or e	xceed top allow	while for this	denth or he fo	w 6.// 24 h a.m	1	
e First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressur	Tubing Pressure			Casing Pressure	<b>;</b>		Choke Size			
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF			
AS WELL											
ctual Prod. Test - MCF/D	Length of Test				Bbis. Condensa	te/MMCF		Gravity of Condensate			
ting Method (pitot, back pr.)	Tubing Pressur	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Tom Laverty Printed Name  Title					OIL CONSERVATION DIVISION  Date Approved MAR 2 1991  By GRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
3/20/91 Date		Tiu 214/8 Telephon	327-1967	7	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.