

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau N 1004-0
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM-65913

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Siete Oil & Gas Corporation	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 2523 Roswell, NM 88202	8. FARM OR LEASE NAME Federal '21C'
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 1650' FNL & 330' FEL, SE $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter	9. WELL NO. 1
14. PERMIT NO. 30-025-29556	10. FIELD AND POOL OR WILDCAT Young Wildcat Bone Spring
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3771' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21: T18S, R32E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING ☒	ABANDONMENT*
(Other)	

(Note: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/7/89 TOH w/rods & tbg, set CIBP @ 1950', perforated Bone Springs interval 9018'-9038' w/2 shots per foot, TIH w/packer & tbg.

3/8/89 Circ hole w/2% KCl, set packer @ 1900' & test CIBP to 2000#, held ok, pull tbg to 9035' & spot 2 bbls acid over perms, reset packer @ 8996', formation broke @ 3950, acidized w/2500 gal 15% HCl, divert w/64 ballsealers, did not ballout, min-2700, max-3950, AIR-2.4 BPM, AIP-3600, ISIP-1950, @ 5 min-900, 2 10 min-500, @ 15 min-170, no flowback, RU & begin swabbing well.

RECEIVED
MAR 29 10 55 AM '89
CARLSBAD AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy D. Batley TITLE Drilling & Production DATE 3/15/89
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY: _____ DATE _____

APR 5 1989

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO