⁷ orta 3160–5 November 198 Formerly 9–3	33) (31)	DEPAR		STAT	. K	SUBMIT IN TRIPL (Other instructions	Budget Bureau No. 1004-0135 Expires August 31, 1985				
		DEPARTMENT OF BUREAU OF LAN			AGEMENT	.) 		5. LEASE DESIGNATION AND SEBIAL NO. NM-65913 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
(Do not	SUNL use this fo	KT NU	ハにとう メ	AND KE	PORIS OF	to a different reservoir	Γ.				
OIL WELL	GAS WELL	OTHER			<u> </u>			7. UNIT AGREEN	CENT NAMI	B	
2. NAME OF OP	ERATOR							8. FARM OR LEA	ARE NAME		
Ingram 3. ADDRESS OF	OIL & (las, Ir						Federal	1210	1	
2828 Di	amond S	Shamroc	k Tower	· LaBa 🤇	98. Delles	Пехая 75701		9. WHIL NO.			
2828 Diamond Shamrock Tower, L.B. 98, Dallas, Texas 75201 Location of WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL & 330' FEL								10. FIELD AND FOOL, OE WILDCAT Wildcat-Strawn 11. EBC., T., R., M., OR BLK. AND SURVEY OR AREA			
				3771' GR				Lea	PARISE 1		
16.		Check A				re of Notice, Repor	t or Ot			<u>N.M.</u>	
	NOT	ICE OF INT	ENTION TO :		1			T REPORT OF :			
TEST WATER	SHUT-OFF		PULL OR AL	TER CASING		WATER SHUT-OFF			RING WEL		
FRACTURE TE			MULTIPLE (COMPLETE		FRACTURE TREATMEN	т		BING CASIN		
BHOOT OR AC Repair weli			ABANDON*	4 N S		SHOOTING OR ACIDIZI	h		ONMENT*		
(Other)						(Other) <u>COMP</u> (NOTE: Report Completion or I tails, and give pertinent and measured and true	results of	Update multiple comp	etion on	Well	
3/11/86	Rigged Acidi:	d up ar	nd perfo fs w/ 8	rated 1	1,760-775	talls, and give pertinent and measured and true (2 SPF). 2 100 acid. Sw					
3/16/86	Acidia	zed per	fs w/22	50 gal 1	15% MSR 10	00 acid. Swabb	bed per	fs w/show	r of oj	il and ga	
3/18/86 Rigged up and set C.I.B.P. @ 11,750'. Placed 10' ceme Perforated 11,610-630'(4 SPF).							cement	on top c	of plug	3•	
3/20/86						acid. Swabbi					
3/22/86	Acidiz acid.	ed per Flowe	fs w/200 d back v	00 gal 2 w/traces	20% MSR 10 s of oil a	0 acid, follow nd gas. Swab	ed by testin	1500 gal g well.	15% MS	SR 100	
3/26/86	Acidiz MSR 10	ed per 0 w/ll	fs 11,61 9,000 SC	10-630' JF of ni	w/2500 ga trogen.	1 20% MSR 100, Flowed back w/	follo no sho	wed by 75 ws. Swab	00 gal bing w	15% ell.	
4/06/86	Rigged w/no s	up and hows o:	l drille f oil an	ed out C nd gas,	.I.B.P. @ Swab tes	ll,750'. Swal ting well.	bbed p	erfs 11,7	60-775	ı	
I hereby certify	funt the f	oregoing is	Arue and co	prest			Co	ntinued of	n next	page	
(1	en	W.C	• •		LE	Agent			8/12/8		
(This space for	Federal or	State offic	e use)					DATE	J 1 4/ 0	<u> </u>	
APPROVED BY				TIT	LE			i:			
CONDITIONS (OF APPROV	Val, if a	NY :			AC	CEPTE	D POR REC LWD	ORD		
				*See Inst	ructions on R	everse Side	AU	G 1 9 1986	5		

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