Form 3160—5 November 19 Formerly 9—	83)		UNIT TMENT U	F THE	INTERIO	SUBMIT IN TRIP (Other instruction)R verse side)	PLIC.	5. LEASE DES	August	No. 1004-0135 31, 1985 AND SERIAL NO.	
(Do no	SUNDR	Y NO	OTICES AI	ND REF	PORTS O	N WELLS ck to a different reservo	sir.	NM-659 8. IF INDIAN,	ALLOTTE	OR TRIBE NAME	
OIL XX	GAS WELL							7. UNIT AGREE	MENT NA	ME	
	WELL K.A. WELL OTHER 2. NAME OF OPERATOR								8. FARM OR LEASE NAME		
Ingram	Ingram Oil & Gas. Inc.								Federal '21C'		
	3. ADDRESS OF OPERATOR								9. WBLL NO.		
2828 Diamond Shamrock Tower, L.B. 98, Dallas, Texas 75201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface								1 10. FIELD AND POOL, OR WILDCAT Wildcat-Strawn			
1650' FNL & 330' FEL								11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
14. PERMIT NO.	4. PERMIT NO.			15. ELEVATIONS (Show whether DF, ET, GR, etc.)				Sec. 2	l, Tla	8S, R32E	
				3771'	GR			Lea		N.M.	
16.	(Check A	ppropriate			ture of Notice, Repo	ort. or O			14 + Pl +	
	MOTIC	E OF INT	ENTION TO:		1	tone, nepe		ENT REPORT OF:			
TEST WATE	R SHUT-OFF		PCLL OR ALTE	R CASING		WATER SHUT-OFF		1			
FRACTURE T	<u> </u>	_	MULTIPLE CO	MPI.ETE		FRACTURE TREATME	NT T	1	AIRING W FRING CAI		
SHOOT OR A	I-		ABANDON*		_	SHOOTING OR ACIDIZ	ING		DONMEN:		
REPAIR WEL (Other)	.L _		CHANGE PLAN	s		(Other)Comr	oletion	n Update		X	
						etalis, and give pertines s and measured and tru	nt dates, i ie vertical		ted date markers	of starting any and sones perti-	
4/08/86 4/10/86	Rigged	up an	d spotte	d 2 bbs	:1 15 % ac	Rigged up and id @ 11,729'.					
4/11/86	1/86 Set packer @ 11,638. Rigged up and swabbed perfs w/1900 gal 15% acid. Flowed and swabbed perfs w/se							idized pe gas. Swab	rfs l bed p	1,715-725' erfs.	
4/13/86	Rigged 11,677' Tracer trieved	up an . Se surve brid	d R.I.H. t packer y showed ge plug.	and re @ 11,5 perfs Reset	trieved 45'. Ri 11,614-6	bridge plug @ g up CRC wirel 20' were open. plug @ 11,687' lease packer a	11,750 ine an Rele	Move d ran tra	bridg cer s er an	e to urvey.	
4/14/86						1 20% acid. S					
4/16/86	Release 11,610-6 gelled	• • •	·/ ~ DII •	I.H. to	o 11,630 zed perf	'. Spotted 2 1 s w/2590 gal 1	bbls 1 5% HCL	5% HCL ac acid and	id. I 1000	Reperf gal	
8. I hereby certif	that the for	egoing is	true and corr	of			Co	ntinued or	next	b page	
SIGNED	eng .	ن ر	trankl	TITI	CIE	Agent		DATE	8/12		
(This space for	r Federal or S	tate offic	e use)								
APPROVED B	OF ADDROS			_ TITI	.e			DA data			
CONDITIONS	or APPKUVA	ıı, IF ▲ì	NI;				ACC	EPTED FOR	RECO	ORD	
								His			
			4	*See Inst	ructions on	Reverse Side		Allo 1 o	1000		
				*******		··		AUG 19	コガガカ		

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