

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Ingram Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

2828 Diamond Shamrock Tower, L.B. 98, Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1650' FNL & 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3771' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-65913

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal '21C'

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Strawn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T18S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Update

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

4/17/86-4/22 Swab testing perfs.

4/23/86 Swabbing perfs 11,610-630' w/3-4% oil cut.

4/26/86 Swabbing perfs w/good gas and 5-8% oil cut.

4/27/86 Rig up and spot 500 gal 28% NEFE acid. Set packer @ 11,481'. Acidized w/2500  
gal 20% NEFE acid. Flowing ack w/good gas but no oil. Swab testing well.

4/30/86 Swab testing perfs 11,610-630' w/good gas and 2% oil cut.

5/01/86-5/06 Waiting on orders.

5/07/86-6/01 Shut in, waiting on orders.

6/02/86 Released bridge plug and came out of hole w/tubing and packer. R.I.H. w/  
Halliburton EZ Drill bridge plug. Set bridge plug @ 11,595'. Set 30' cement  
on bridge plug.

6/03/86 Ran in hole w/tubing and packer. Tagged cement @ 11,565'. Pulled up hole to  
11,546'. Spotted 150 gal 10% MSA acid. Pulled up to 11,315' and set packer.

18. I hereby certify that the foregoing is true and correct

Continued on next page...

SIGNED

TITLE

Agent

DATE

8/12/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

AUG 19 1986

RECEIVED

AUG 20 1986

O.C.B.  
HOBBS OFFICE