

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Ingram Oil & Gas, Inc.

ADDRESS OF OPERATOR

2828 Diamond Shamrock Tower, L.B. 98, Dallas, Texas 75201

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1650' FNL & 330' FEL

PERMIT NO.

ELEVATIONS (Show whether DF, RT, GR, etc.)

3771' GR

LEASE DESIGNATION AND SERIAL NO.

NM-65913

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Federal '21C'

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Wildcat-Strawn

SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T18S, R32E

COUNTY OR PARISH

STATE

Lea

N.M.

18

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Casing & Cement Reports

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/31/85 Spud 17 1/2" hole @ 4:00 p.m.

1/01/86 Casing point total depth 410'. Ran 411', 13 3/8", 61.0#, J-55, ST&C casing and set @ 410'. Cemented with 420 sx Class 'C' cement, 2% CaCl. Circulated 100 sx cement to surface. W.O.C. 12 hours. Pressure tested casing 500 psi for 30 minutes.

1/10/86 Casing point total depth 4445'. Ran 4445', 8 5/8", 132.0#, K-55, ST&C casing set @ 4445'. Cemented with 1020 sx Halliburton light followed by 495 sx Class 'C', with 2% CaCl. Circulated 25 sx cement to surface. W.O.C. 12 hours. Pressure tested casing 500 psi for 30 minutes.

2/17/86 Total depth 11,942'. Ran 5 1/2", 17.0 & 20.0#, N-80, LT&C casing and set @ 11,920'. Set DV tool @ 11,009'. Cemented 1st stage with 275 sx Class 'H' cement with 5# salt/sk. .5 of 1% Halad 22A. Cemented 2nd stage with 900 sx Class 'H', Pozmix 'A' cement with 5# salt/sk. .3 of 1% Halad 22A, 1/4# flocele/sk. T.O.C. @ 6270'. Job complete 2/18/86.

I hereby certify that the foregoing is true and correct

SIGNED: Jerry W. Franklin

TITLE: Agent

DATE: 6/30/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE: ACCEPTED FOR RECORD

DATE

\*See Instructions on Reverse Side

RECEIVED  
JUL 2 1986  
C. C. P.  
HOESS OFFICE