

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520-1	

10. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
11. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	

2. Name of Operator		Mobil Producing TX & NM Inc.	
3. Address of Operator		9 Greenway Plaza, Suite 2700, Houston, TX 77046	
4. Location of Well		1 UNIT LETTER 0 LOCATED 530 FEET FROM THE South LINE AND 1850 FEET FROM East	

15. Date Spudded		3-5-86		16. Date T.D. Reached		3-24-86		17. Date Compl. (Ready to Prod.)		5-1-86		18. Elevations (L.F., RKB, RT, GR, etc.)		KB 4065.5		19. Elev. Casinghead		4050	
20. Total Depth		8900		21. Plug Back T.D.		8868		22. If Multiple Compl., How Many				23. Intervals Drilled By		Rotary Tools X		Cable Tools			

24. Producing Interval(s), of this completion - Top, Bottom, Name		8707-8766 Abo		25. Was Directional Survey Made		No	
26. Type Electric and Other Logs Run		CN/CD/GR, DLL/MLL/GR, BHC Accoustilog		27. Was Well Cored		No	

28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	48#	432	17 1/2	500x H		Circ 263x	
8-5/8	32#	5000	12 1/4	2500x C Neat + 300x C		Not circ	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2	4180	8900	1050x C		2-7/8	SN @ 8812	TAC @ 8566

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf Abo w/1 JSPF @ 8707-09, 8726-28, 8730-38, 8745-50, 8754-66 (34 holes)				DEPT. INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				8707-8766			
				Acidz w/8500 gal 15% NEFE HCL +			
				68 RCNBS, fl w/57 bbl 9# brine.			
				TR w/275 gal UC TH-756 SI mx w/			
				60 bbl 2% KCL FW, fl w/100 gal			
				2% KCL BFW.			

33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		5-1-86		2 x 1 1/2 x 24 Pump		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-13-86	24			45	56	31	1244
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			45	56	31	37.5 @ 60	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		T.J. Auld	

35. List of Attachments	
C-104, Inclination Report, Set of Logs	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>Nancy Lewis</i>	TITLE	Authorized Agent	DATE	5-16-86
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2915	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3915	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4645	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 6089	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 6200	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry 6724	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7465	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8155	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Rustler 1639	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1639	2915	1276	Anhydrite				
2915	3915	100	Sand				
3915	4645	730	Sand - Limestone				
4645	6089	1444	Dolomite				
6089	6200	111	Sand - Limestone				
6200	6724	524	Carbonate				
6724	7465	741	Carbonate				
7465	8155	690	Sand - Shale - Dolomite				
8155	8900	745	Shale - Dolomite				