							P. Control of the con		
NO. OF COPIES RECEIVE								Form C- Revised	
SANTA FE							Г		Type of Lease
FILE			MEXICO OIL CO					State 🚺	
U.S.G.S.		WELL COMPL	E HON OR REC	OMPLETION	REPURI	AND L	UG L		& Gas Lease No.
LAND OFFICE							1	B-1520	)
OPERATOR								IIIIII	
la. TYPE OF WELL	· <del>-</del> · · · · · · · · · · · · · · · · · · ·						<u></u> }		
b. TYPE OF COMPLE	OIL WE	GAS WEL	L DRY	OTHER				7. Unit Agre	
NEW T WO		EN PLUC	DIFF.	1				_	
2. Name of Operator	TR C. J DEEP	EN L. J BAC	RESVR.	OTHER			<del>                                     </del>	9. Well No.	es State
Hobil 0i								163 10. Field cond	d Pool, or Wildcat
Box 633.	Midland.	Texas 79701						Vacuus	a Abo, No.
4, Location of Well					·····			TITTI	enniini tiilii
UNIT LETTER	LOCATED	1980 FEET 1	FROM THE <u>Eas</u>	t LINE AND	1980	FEET FR	24/1/2		
					MXIII	1111		2. County	
THE South LINE OF	sec. 15	TWP. 1/-3 RO	GE. 34-E NIMP		777X777	77777	M	Lea	
1			Compl. (Ready to	Prod.)   18. E1			T, GR	, etc.) 19. E	Elev. Cashinghead
8-9-71 20. Total Depth	8-30-	ua Back T.D.	9-7-71	le Compl., How	4043.5 ©			Table	Call Table
8,850			Many	re compr., now		d By	peary	X	Cable Tools
24. Producing Interval(s	s), of this comple	tion - Top, Botto	m, Name			<del>-&gt;</del> ;	-		5. Was Directional Survey
8 <b>,71</b> 0-8 <b>,753</b>	Vacuum A	bo. North							Yes
26, Type Electric and C	ther Logs Run				···			27. Wa	s Well Cored
Dresser-Atl	as SNP, GR	, BHC, Cali	per, GR Late	eralog, De	nsity GR	-Co11	ar		Yes
28.		CA	SING RECORD (Rep	oort all strings :	et in well)				
CASING SIZE	WEIGHT LB.			LESIZE		NTING F	ECO	RD	AMOUNT PULLED
12-3/4	33.38#			17-1/2	400				877
8-5/8	28. #			11	1500		<u> </u>		ps.:
5-1/2	15.5 & 1	<b>7</b> # 8,8	50	77/8	9760	v		1	·
29.				1-1/0	<u> 2<b>7</b>00</u>		₩-		.4
	1	INER RECORD		7-7/6	_γ				
SIZE	· · · · · · · · · ·	INER RECORD	SACKS CEMENT		30.		<del> </del>	BING RECO	RD
SIZE	TOP	INER RECORD	SACKS CEMENT	SCREEN	30.		DEP	TH SET	
SIZE	· · · · · · · · · ·	T	SACKS CEMENT		30.		<del> </del>	TH SET	RD
SIZE  31. Perforation Record (	ТОР	воттом		SCREEN	30. SIZE 2-3/8		DEP 8.8	тн seт 2	RD PACKER SET
31. Perforation Record (	TOP (Interval, size and	BOTTOM  d number) 1JS	PF	SCREEN 32. A	30. SIZE 2-3/8 CID, SHOT, F	RACTUR	₽EP <b>8.</b> .8	TH SET  2  EMENT SOU	PACKER SET ~ EEZE, ETC.
31. Perforation Record (	TOP (Interval, size and ,22,26,28,1	BOTTOM  d number) 1JS 29,30,38.46	PF	SCREEN  32. A DEPTH II	30. SIZE 23/8 CID, SHOT, F	RACTU	PEP 8.8 E, C	TH SET  2  EMENT SQU T AND KING	PACKER SET  PACKER SET  EEZE, ETC.  MATERIAL USED
31. Perforation Record (	TOP (Interval, size and ,22,26,28,1	BOTTOM  d number) 1JS 29,30,38.46	PF	SCREEN 32. A	30. SIZE 23/8 CID, SHOT, F	RACTUR A Runc	E, C	TH SET  2  EMENT SOU T AND KIND  1 dized	PACKER SET  PACKER SET  EEZE, ETC. DMATERIAL USED W/10,000 gals
31. Perforation Record (	TOP (Interval, size and ,22,26,28,1	BOTTOM  d number) 1JS 29,30,38.46	PF	SCREEN  32. A DEPTH II	30. SIZE 23/8 CID, SHOT, F	RACTUR A Runc	2 E, C	TH SET  2  EMENT SOU T AND KIND  1 dized	PACKER SET  PACKER SET  EEZE, ETC.  MATERIAL USED
31. Perforation Record ( 8,710,11,21 50,51,52,53	TOP (Interval, size and ,22,26,28,1	BOTTOM  d number) 1JS 29,30,38.46	PF	SCREEN  32. A DEPTH II	30. SIZE 23/8 CID, SHOT, F	RACTUR A Runc 15%	2 E, C	TH SET  2  EMENT SOU T AND KIND  1 dized	PACKER SET  PACKER SET  EEZE, ETC. DMATERIAL USED W/10,000 gals
31. Perforation Record ( 8,710,11,21 50,51,52,53	Interval, size and ,22,26,28,4 Total o	BOTTOM  d number) 1JS 29,30,38.46 f 17 holes	PF 47 48 49 4	SCREEN  32. A DEPTH II 8.710-8	30. SIZE 23/8 CID, SHOT, F	RACTUR A Runc 15%	2 E, C	TH SET  2  EMENT SOU T AND KING I dized acid +	PACKER SET  PACKER SET  EEZE, ETC. DMATERIAL USED  W/10,000 gals  17 RCNB
31. Perforation Record ( 8,710,11,21 50,51,52,53	Interval, size and ,22,26,28,4 Total o	d number) 1JS 29,30,38.46 f 17 holes	PROD	SCREEN  32. A DEPTH II 8.,710-8  UCTION ing – Size and	30. SIZE 23/8 CID, SHOT, F	RACTUR A Runc 15%	2 E, C	EMENT SOU T AND KING Idized acid +	PACKER SET  PACKER SET  EEZE, ETC. DMATERIAL USED  W/10,000 gals  17 RCNB
31. Perforation Record ( 8,710,11,21 50,51,52,53  33.  Date First Production 9-5-71	(Interval, size and ,22,26,28,1 Total of	BOTTOM  d number) 1JS 29,30,38,46 f 17 holes  action Method (Flo	PROD wing, gas lift, pump 2 X 1-1/4	32. A DEPTH IN 8,710-8  UCTION ling - Size and in	30. SIZE 2.3/8 CID, SHOT, F NTERVAL .753	RACTURA A Rung 15% seal	E, C	EMENT SOU T AND KING Idized Acid + Well Status Prod	PACKER SET  PACKER SET  EEZE, ETC. D MATERIAL USED W/10,000 gals 17 RCNB
31. Perforation Record ( 8,710,11,21 50,51,52,53  33.  Date First Production 9-5-71 Date of Test	Interval, size and ,22,26,28,7 Total or Produ	d number) 1JS 29,30,38.46 f 17 holes	PROD	SCREEN  32. A DEPTH IN 8,710-8  UCTION bing - Size and in X 10' Oil - Bbl.	30. SIZE 2.3/8 CID, SHOT, F NTERVAL ,753	RACTUF A Rung 15% seal	E, C AQUIN AC ATS	EMENT SOU T AND KING Idized Acid + Well Status Prod Bbl.	PACKER SET  PACKER SET  EEZE, ETC.  MATERIAL USED  W/10,000 gals  17 RCNB  (Prod. or Shut-in)  Gas—Oil Ratio
31. Perforation Record ( 8,710,11,21 50,51,52,53  33.  Date First Production 9-5-71  Date of Test 9-13-71	Interval, size and ,22,26,28,1 Total or Produ	BOTTOM  d number) 1JS 29,30,38,46 f 17 holes  action Method (Florence Pump Choke Size	PROD wing, gas lift, pump  2. X 1-1/4 Prod'n. For Test Period	SCREEN  32. A DEPTH II 8.710-8  OUCTION Ding = Size and ii X 10' Oil = Bbl. 146	30. SIZE 2.3/8 CID, SHOT, F NTERVAL .753 Cype pump) Gas — MC. 166.	RACTUF A Runc 15% seal	REP 8.8 E, C NOUN 0 ac 0 nc 1 nc 1 s	EMENT SOU T AND KING Idized acid +  Well Status Prod Bbl. BL!!	PACKER SET  PACKER SET  MATERIAL USED  W/10,000 gals  17 RCNB  (Prod. or Shut-in)  Gas—Oil Ratio  1041
31. Perforation Record ( 8,710,11,21 50,51,52,53  33.  Date First Production 9-5-71 Date of Test 9-13-71 Flow Tubing Press.	TOP  (Interval, size and, 22,26,28,1 Total or Produ  Hours Tested 24  Casing Pressure	BOTTOM  d number) 1JS 29,30,38,46 f 17 holes  action Method (Florence Pump) Choke Size  e Calculated 24 Hour Rate	PROD wing, gas lift, pump  2. X 1-1/4 Prod'n. For Test Period	SCREEN  32. A DEPTH IN 8,710-8  UCTION bing - Size and in X 10' Oil - Bbl.	30. SIZE 2.3/8 CID, SHOT, F NTERVAL .753 Cype pump) Gas — MC. 166.	RACTUF A Runc 15% Seals	E, C	EMENT SOU T AND KING Idized acid +  Well Status Prod Bbl. BLH	PACKER SET  PACKER SET  MATERIAL USED  W/10,000 gals  17 RCNB  (Prod. or Shut-in)  Gas—Oil Ratio  1041  iravity — API (Corr.)  37.2
31. Perforation Record (  8,710,11,21  50,51,52,53  33.  Date First Production  9-5-71  Date of Test  9-13-71  Flow Tubing Press.  34. Disposition of Gas (	TOP  (Interval, size and, 22,26,28,4 Total of Production Production Pressure Casing Pressure Cold, used for fue	BOTTOM  d number) 1JS 29,30,38.46 f 17 holes  action Method (Flow Pump)  Choke Size  e Calculated 24 Hour Rate el, vented, etc.)	PROD wing, gas lift, pump  2 X 1-1/4 Prod'n. For Test Period  4- Oil - Bbl.	SCREEN  32. A DEPTH II 8.710-8  OUCTION Ding = Size and ii X 10' Oil = Bbl. 146	30. SIZE 2.3/8 CID, SHOT, F NTERVAL .753 Cype pump) Gas — MC. 166.	RACTUF A Runc 15% Seals	PEP CONTROL OF THE CO	EMENT SOU T AND KING Idized acid +  Well Status Prod Bbl. Oil G	PACKER SET  PACKER SET  EEZE, ETC. DMATERIAL USED W/10,000 gals 17 RCNB  (Prod. or Shut-in) Gas—Oil Ratio 1041 Gravity — API (Corr.) 37.2
31. Perforation Record ( 8,710,11,21 50,51,52,53  33.  Date First Production 9-5-71  Date of Test 9-13-71	TOP  (Interval, size and, 22,26,28,4 Total of Production Production Pressure Casing Pressure Cold, used for fue	BOTTOM  d number) 1JS 29,30,38.46 f 17 holes  action Method (Flow Pump)  Choke Size  e Calculated 24 Hour Rate el, vented, etc.)	PROD wing, gas lift, pump  2 X 1-1/4 Prod'n. For Test Period  4- Oil - Bbl.	SCREEN  32. A DEPTH II 8.710-8  OUCTION Ding = Size and ii X 10' Oil = Bbl. 146	30. SIZE 2.3/8 CID, SHOT, F NTERVAL .753 Cype pump) Gas — MC. 166.	RACTUF A Runc 15% Seals	PEP CONTROL OF THE CO	EMENT SOU T AND KING Idized acid +  Well Status Prod Bbl. BLH	PACKER SET  PACKER SET  EEZE, ETC. DMATERIAL USED W/10,000 gals 17 RCNB  (Prod. or Shut-in) Gas—Oil Ratio 1041 Gravity — API (Corr.) 37.2
31. Perforation Record (  8,710,11,21  50,51,52,53  33.  Date First Production  9-5-71  Date of Test  9-13-71  Flow Tubing Press.  34. Disposition of Gas (  Sold to Phi  35. List of Attachments	Produ Hours Tested 24 Casing Pressure Sold, used for fue	d number) 1JS 29,30,38.46 f 17 holes  action Method (Flore) Choke Size  Calculated 24 Hour Rate el, vented, etc.) Cleum Compa	PROD wing, gas lift, pump  2. X 1-1/4 Prod'n. For Test Period i- Oil - Bbl.	32. A  DEPTH II  8.710-8  UCTION  ing - Size and ii  X 10'  Oil - Bbl.  146  Gas - MC	30.  SIZE  23/8  CID, SHOT, F  NTERVAL  .753  Cype pump)  Gas - MC  166.	RACTUF A Runc 15% Seal	E, C HOUN C ac C 1 ne C	EMENT SOU T AND KING Idized acid +  Well Status Prod Bbl. BL!! Oil G	PACKER SET  PACKER SET  EEZE, ETC. DMATERIAL USED W/10,000 gals 17 RCNB  (Prod. or Shut-in) Gas—Oil Ratio 1041 Gravity — API (Corr.) 37.2
31. Perforation Record (  8,710,11,21  50,51,52,53  33.  Date First Production  9-5-71  Date of Test  9-13-71  Flow Tubing Press.  34. Disposition of Gas (  Sold to Phi  35. List of Attachments	Produ Hours Tested 24 Casing Pressure Sold, used for fue	d number) 1JS 29,30,38.46 f 17 holes  action Method (Flore) Choke Size  Calculated 24 Hour Rate el, vented, etc.) Cleum Compa	PROD wing, gas lift, pump  2. X 1-1/4 Prod'n. For Test Period i- Oil - Bbl.	32. A  DEPTH II  8.710-8  UCTION  ing - Size and ii  X 10'  Oil - Bbl.  146  Gas - MC	30.  SIZE  23/8  CID, SHOT, F  NTERVAL  .753  Cype pump)  Gas - MC  166.	RACTUF A Runc 15% Seal	E, C HOUN C ac C 1 ne C	EMENT SOU T AND KING Idized acid +  Well Status Prod Bbl. BL!! Oil G	PACKER SET  PACKER SET  EEZE, ETC. DMATERIAL USED W/10,000 gals 17 RCNB  (Prod. or Shut-in) Gas—Oil Ratio 1041 Gravity — API (Corr.) 37.2
31. Perforation Record (  8,710,11,21  50,51,52,53  33.  Date First Production  9-5-71  Date of Test  9-13-71  Flow Tubing Press.   34. Disposition of Gas (  Sold to Phi	Produ Hours Tested 24 Casing Pressure Sold, used for fue	d number) 1JS 29,30,38.46 f 17 holes  action Method (Flore) Choke Size  Calculated 24 Hour Rate el, vented, etc.) Cleum Compa	PROD wing, gas lift, pump  2 X 1-1/4  Prod'n. For Test Period  1- Cil - Bbl.	32. A  DEPTH II  8.710-8  UCTION  ing - Size and ii  X 10'  Oil - Bbl.  146  Gas - MC	30. SIZE 23/8 CID, SHOT, F NTERVAL .753  Gas - MC 166. F We to the best of	RACTUF A Runc 15% Seal	PEP B 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	EMENT SOU T AND KING Idized acid +  Well Status Prod Bbl. BL!! Oil G  Attnessed By R. Elli and belief.	PACKER SET  PACKER SET  EEZE, ETC. DMATERIAL USED W/10,000 gals 17 RCNB  (Prod. or Shut-in) Gas—Oil Ratio 1041 Gravity — API (Corr.) 37.2

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northwestern New Mexico Southeastern New Mexico \_\_ T. Penn. "B" T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_ Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_ T. Penn. "C" \_\_\_\_ Atoka \_\_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_ Salt\_ T. Cliff House \_\_\_\_\_ T. Leadville \_\_ Miss \_\_\_ \_\_\_\_\_ T. Madison \_ Devonian \_\_\_\_\_\_ T. Menefee \_\_\_ T. 7 Rivers Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert T. Mancos \_\_\_\_\_ T. McCracken \_ Grayburg 4,640 T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_ T. San Andres Simpson \_\_\_ 6,100 Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_ \_ т. McKee\_ Glorieta Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. Paddock. \_\_\_\_\_ T. \_ \_\_\_\_\_ T. Morrison \_\_\_ т. Gr. Wash \_\_\_ Blinebry\_ Granite \_\_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_ **7.493**\_\_\_\_\_ T. Ţ. Tubb \_ \_\_\_ T. Delaware Sand \_\_\_\_\_\_ T. Entrada \_\_\_\_ \_\_\_\_\_ T. \_\_\_\_ Drinkard. T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ T. \_\_\_ T. 8,190 Abo\_ \_\_\_\_\_т. \_\_\_\_\_ \_\_\_\_\_\_ T. \_\_\_\_\_ T. Chinle \_\_\_ Wolfcamp\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 260 1310 1527 1835 2164 2857 3100	260 1310 1527 1835 2164 2857 3100 8850	T.D.	Sand, Gravel, Caliche Red Beds & Anhy Anhy & Salt Lime Salt & Anhy Anhy & Sand Lime				
							RECEIVED  SEP 17 1971  OIL CONSERVATION COMM. HOBBS, N. M.