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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										Bridges State	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										9. Well No.	
2. Name of Operator										163	
Mobil Oil Corporation										10. Field and Pool, or Wildcat	
3. Address of Operator										Vacuum Abo, No.	
Box 633, Midland, Texas 79701											
4. Location of Well											
UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM										12. County	
THE South LINE OF SEC. 15 TWP. 17-S RGE. 34-E N44PM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
8-9-71		8-30-71		9-7-71		4043.5 GR		...			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name			
8,850			Rotary Tools X Cable Tools		8,710-8,753 Vacuum Abo, North			
26. Type Electric and Other Logs Run										27. Was Directional Survey Made	
Dresser-Atlas SNP, GR, BHC, Caliper, GR Lateralog, Density GR-Collar										Yes	
28. CASING RECORD (Report all strings set in well)										27. Was Well Cored	
										Yes	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-3/4		33.38#		260		17-1/2		400 x		..	
8-5/8		28. #		3,100		11		1500 x		..	
5-1/2		15.5 & 17#		8,850		7-7/8		2700 x		..	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE DEPTH SET PACKER SET	
										2-3/8 8.812 -	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
8,710, 11, 21, 22, 26, 28, 29, 30, 38, 46, 47, 48, 49, 50, 51, 52, 53 Total of 17 holes						DEPT. INTERVAL AMOUNT AND KIND MATERIAL USED					
						8,710-8,753 Runco acidized w/10,000 gals					
						15% Dine acid + 17 RCNB					
						sealers					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
9-5-71		Pump 2" X 1-1/4 X 10'						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
9-13-71		24						146		166.6	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
..			5-BLH	
										Gas - Oil Ratio	
										1041	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Sold to Phillips Petroleum Company						H. R. Elledge					
35. List of Attachments											
(1) Daily Drilling Summary											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED				TITLE				DATE			
[Signature]				Authorized Agent				9-16-71			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen **3,970**
T. Grayburg _____
T. San Andres **4,640**
T. Glorieta **6,100**
T. Paddock _____
T. Blinebry _____
T. Tubb **7,493**
T. Drinkard _____
T. Abo **8,190**
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
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T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	T.D.	Sand, Gravel, Caliche				
260	1310		Red Beds				
1310	1527		Red Beds & Anhy				
1527	1835		Anhy & Salt				
1835	2164		Lime				
2164	2857		Salt & Anhy				
2857	3100		Anhy & Sand				
3100	8850		Lime				
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