

BRIDGES STATE #163, 8850 TD

9/4 Drill cement in 5½" csg from 7978-8521, SD for nite.

9/5 Finish drlg cement to 8820, test csg to 2000# ok, displ hole to lease oil, Western Co spot 500 gals HCl DINE acid on bottom, PON, SD for nite.

9/6 8850 TD, 8820 PBTD

Dresser Atlas ran GR-Collar logs 8500-8814, then perf 5½ csg in Abo w/ 1 JSPP @ 8710-11, 21, 22, 26, 28, 29, 30, 38, 46, 47, 48, 49, 50, 51, 52, 53, (17 holes) ran Baker Model R pkr on 2-3/8" tbq, set pkr @ 8001, pump acid away, psi 5000#, AIR 3 BPM, ISIP 3400, 10 min 1800, sw 43 BLO + 6 BAW/ 3 hrs, reset pkr @ 8647, Runco acidized Abo perf 8710-8753 w/ 10,000 gals 15% DINE acid + 17 RCNB, psi 4700-5500, AIR 5 BPM, ISIP 4100, 10 min 3800, job compl 6:10 p.m. 9-5-71, sw 70 BLO + 76 BNO + 49 BAW/ 11 hrs, 4400' FIH, last hr sw 20 bbls fluid 70% oil. -197 BAW.

BRIDGES STATE #163, 8850 TD, 8820 PBTD (Cont'd)

9/7 Sw 54 BNO + 41 BAW/ 11 hrs, 2500' FIH. -156 BAW.

BRIDGES STATE #163, 8850 TD, 8820 PBTD

9/8 Pull tbq and pkr, ran prod tbq w/ OP MA to 8812, 3' perf 8778-81, SN @ 8778, Guib anchor @ 8649 w/ 13,000# ten, 214 jts 2-3/8 tbq, top out w/ 65 jts 2-7/8 tbq, install wellhead, prep to run pump & rods.

-160 BLO + 197 BAW.

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9/9 Ran rods & pump, space out & repairing pumping unit.

-160 BLO + 156 BAW.

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9/10 Respace pump, rel unit & turn over to prod @ 9:00 a.m. 9-9-71.

-160 BLO + 156 BAW.

9/10 POP 9-9-71, no gauge.

-160 BLO + 156 BAW.

BRIDGES STATE #163, 8850 TD, 8820 PBTD.

9/11 P 160 BLO + 243 BNO + 10 BLW/24 hrs.

- 146 BLW.

9/12 P 239 BNO + 9 BLW/24 hrs.

- 137 BLW.

9/13 P 164 BNO + 5 BLW/24 hrs.

- 132 BLW.

BRIDGES STATE #163, 8850 TD, 8820 PBTD.

9/14/71 NM OCC POT TEST: P 146 BNO + 5 BLW/24 hrs, 11 - 1½ x 100" POTENTIAL SPM, GOR 1041/1, Grav 37.2 @ 60, Allow 146 BOPD NP, Top 334, Cap 146, Compl 9/5/71.

FINAL REPORT.