IL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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LAND OFFICE			
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OPERATOR			
PAGRATION OFFICE			

Engineer

9/11/86

(Dute)

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MINTE NOT DE LE CREAT OF COME Operator UNLESS AS EXCEPTION TO A Fred G. Yates, Inc. M OPEAUNED. Address Sunwest Centre, Suite 1010, Roswell, NM Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Commingling of Production, request Recompletion Cti allowable for Grayburg formation Condensale Change in Ownership If change of ownership give name and address of previous owner 11. DESCRIPTION OF WELL AND LEASE K. 8340 Lease No. 3 Grayburg Qual Kind of Lease State, Federal or Fee State G-2417 Quail-Grayburg Transiery Reddy-Gulf State 0 330 1650 Feet From The North Feet From The West 35E Lea 18 19S , NMPM, Range qiden. T Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cil Koch Oil Company of Texas, Inc. Address (Give address to which approved copy of this form is to be sent) or Dry Gas Warren Petroleum Co., Div of Chevron, USA P. O. Box 1150, Midland, TX 79702 is gas actually connected? Sec. Twp. Unit If well produces oil or liquids, give location of tanks. 4 35E C 18 198 no If this production is commingled with that from any other lease or pool, give commingling order number: DHC-608 V. COMPLETION DATA Same Res'v. Dill. Res'v. Deepen Plug Back Gas Well Workover Oll Well New Well Х Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. 5044.51 5950' 1/23/86 5/24/86 Top Oll/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 5009.91 5646 3937' GR Grayburg Depth Casing Shoe Perforations 5646'-5692' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 125" 5½", 15.50# 5815' 400 sx 900 sx 1212" 8-5/8" 1876' 5009.9' 2-7/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 2/28/86 Swabbing 5/24/86 Choke Size Casing Pressure Tuting Pressure Length of Test 24 hours Gas - MCF Water - Able. Actual Prod. During Test OH-Bble. **TSTM** 122 8 130 B.F. GAS WELL Cravity of Condensate Bble. Condensate/MMCF Length of Test Actual Prod. Tool-MCF/D Casing Pressure (Shat-in) Choke Size Tubing Presews (Shut-in) Teeting Method (publ. back pr.) OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation DY ________________SIGNED BY THERE SEXTON Division have been complied with and that the information given above is true and complete to the best of my knowledge and beltaf. PROTEINED I SUPPREVISOR TITLE _ And Italy This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted walls.

Fill out only Sections 1, II. III, and VI for changes of owner wall name or number, or transported or other such change of condition

Separate forms C-104 must be filed for each poul in multiple