

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		OPERATOR			
TYPE OF WELL															
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐															
TYPE OF COMPLETION															
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐															
Name of Operator															
Mobil Producing TX & NM Inc.															
Address of Operator															
9 Greenway Plaza, Suite 2700, Houston, TX 77046															
Location of Well															
T. LETTER <u>P</u> LOCATED <u>1150</u> FEET FROM THE <u>South</u> LINE AND <u>1200</u> FEET FROM <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMEN															
Date Spudded <u>3-6-87</u> 16. Date T.D. Reached <u>3-19-87</u> 17. Date Compl. (Ready to Prod.) <u>5-1-87</u> 18. Elevations (L.R., RKB, RT, GR, etc.) <u>KB-4020.5</u> 19. Elev. Casinghead <u>4010</u>															
Total Depth <u>4800</u> 21. Plug Back T.D. <u>4756</u> 22. If Multiple Compl., How Many <u>Rotary Tools</u> <u>X</u> Cable Tools <u> </u>															
Producing Interval(s), of this completion - Top, Bottom, Name															
4446-4482 OA Grayburg San Andres Formation															
4342-4382 OA Grayburg San Andres Formation															
25. Was Directional Survey Made <u>No</u>															
Type Electric and Other Logs Run															
Compensated Neutron/GR, Spectralog, Dual Laterolog/Micro Laterolog/GR, BHC															
Acoustilog/GR, Lithology Analysis															
27. Was Well Cored <u>Yes</u>															
CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
4" Conductor Pipe				40		18"		2 yd. readi-mix		Circ.					
8 5/8"		24#		1250		12 1/4		1000x C1-C		Circ. 300x					
5 1/2		14#		4800		7 7/8		1740x C1-C		Circ. 250x					
LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD					
										SIZE		DEPTH SET		PACKER SET	
										2 3/8		4610		4289	
Perforation Record (Interval, size and number)															
Perf SA Form W/2 JSPF 4668-76, 4682-86, 4690-4701 (49 holes).															
Perf SA Form W/2 JSPF 4446-62, 4472-82 (54 holes)															
Perf Grayburg SA Form W/2 JSPF 4342-58, 4370-74, 4378-82 (51 holes).															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL															
AMOUNT AND KIND MATERIAL USED															
4668-4701 OA Aczd W/5900 gal 15% HCL + 98 RCNBS															
5 1/2 Ret @ 4630 Sqz SA perfs 4668-4701 W/100x															
CP-C - 3500#.															
4446-4482 OA Aczd W/6400 gal 15% HCL + 108 RCNBS.															
PRODUCTION#32 Continued on Reverse Side															
First Production <u>1-87</u> Production Method (Flowing, gas lift, pumping - Size and type pump) <u>2" x 1 1/2" x 24' Pump</u> Well Status (Prod. or Shut-in) <u>Producing</u>															
of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
-12-87		24						32		13		2		406	
Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
						32		13		2		36.1			
Disposition of Gas (Sold, used for fuel, vented, etc.)															
Sold <u> </u> Test Witnessed By <u>S. R. Seale</u>															
List of Attachments															
C104, inclination report & logs.															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Gladys M. Sultwa</u> TITLE <u>Authorized Agent</u> DATE <u>5-18-87</u>															

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 D. Salt _____
 T. Yates 2820
 T. 7 Rivers _____
 T. Queen 3735
 T. Grayburg 4414
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. Rustler 1528
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1528	2820	1292	Anhydrite				
2820	3735	915	Sand				
3735	4414	679	Sand-Limestone				
4414	4800	386	Dolomite				
				#32 Continued:			
				4446-	4482		Treat W/10,000 SCF N ₂ + 2500 gal 7½% HCL W/1000 SCF/Bbl N ₂
				4446-	4482		Treat W/55 gal Unichem
				4342-	4382		Aczd W/5900 gal 15% HCL + 102 RCNBS.