

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 29636
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY R 15
8. Well No. 1
9. Pool name or Wildcat Humble City Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER Single Completion
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496
4. Well Location Unit Letter <u>L</u> : 1986 Feet From The <u>South</u> Line and <u>661</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County
10. Date Spudded 04/24/00
11. Date T.D. Reached 05/08/00
12. Date Compl. (Ready to Prod.) 05/18/00
13. Elevations (DF & RKB, RT, GR, etc.) GR: 3749'
14. Elev. Casinghead
15. Total Depth 11,554'
16. Plug Back T.D. 6799'
17. If Multiple Compl. How Many Zones? -
18. Intervals Drilled By Rotary Tools 0-TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 11233-236'; 11239-243' 11249-275'
20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run 3 Detector Litho-Density Compensated Neutron/GR; Nat'l GR; Array Induction GR
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/8"	54.5 & 61#	406'	17-1/2"	400	
8-5/8"	24 & 32#	4,500'	11"	2150	
5-1/2"	17#	11,554'	7-7/8"	500 sx 1st stg	
				865 sx 2nd stg	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	11,160'	11,160'

26. Perforation record (interval, size, and number) 11233-236' 4 spf 11239-243' 11249-275'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3500 gal 15% NE-Fe HCL, 65 bbl 2% KCL
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PRODUCTION

28. Date First Production 05/18/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 06/01/2000	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 306	Gas - MCF 435	Water - Bbl. 7	Gas - Oil Ratio 1422
Flow Tubing Press. 200	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 306	Gas - MCF 435	Water - Bbl. 7	Oil Gravity - API - (Corr.) 45.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Jimmy Hayes						

30. List Attachments

C-104, C-103, Inclination Report, Logs, C116

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Randy Gasaway Printed Name Randy Gasaway Title Asset Manager Date 06/19/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,212	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka 11,392	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5135'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 6840'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 7010'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7760'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 10,008'	T. _____	T. Chinle _____	T. _____
T. Penn 10,817'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6555	6800		Limestone				
6800	8120		Dolomite				
8120	8320		Limestone				
8320	10008		Shale/Sandstone/Dolomite				
10008	10817		Limestone				
10817	11212		Shale/Limestone				
11212	11366		Limestone				
11366	11392		Conglomerate				
11392	11554		Shale/siltstone				

Received
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