

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-29636
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY R-15
8. Well No. 1
9. Pool name or Wildcat Humble City Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3749'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P.O. : Box 18496, Okla. City, OK 73154-0496	4. Well Location Unit Letter L : 1986 Feet From The South Line and 661 Feet From The West Line Section 15 Township 17S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3749'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Tubing; Perfs ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/15/00 MIRU El Toro Well Service, PU bit, 4 - 3-1/2" collars, 239 jts 2-7/8" tbg, tag cmt @7821', drill out DV tool 7910', test to 1500#, OK, TIH to 9000'

05/16/00 MIRU Computalog, run GR/CCL/CBL 11450-7700'.
Finish TIH w/357 jts 2-7/8" tbg to 11,450, displace hole w/300 bbls 2% KCL w/additives

05/17/00 TIH w/4" HSC gun, perf Strawn Lime 11233-236', 11239-243', 11249-275' @ 4 spf, No change in pressure, PU 5-1/2" Model "R" Pkr, SN 30 stds 2-7/8" tbg

05/18/00 Blow well down, finish TIH w/total 361 jts, set pkr @11,160', ND BOPs, NU tree, flow 15 hrs on 28/64" & 24/64" choke

05/23/00 MIRU Haliburton, load back side, pressure to 1500#, OK, pump acid down tbg, 3500 gals 15% NE-Fe HCL w/200 ball sealers, flush w/65 bbls 2% KCL w/chemicals, did not ball off, good ball action, ISIP 1940#, 5 min 910#, 10 min 266#, 15 min 20#, max rate 5.2 BPM, avg rate 3.6 BPM, max PSI 3486#, avg PSI 3150#, RD Haliburton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Analyst DATE 06/19/00

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY Barbara J. Bale TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 28 2000

