

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
3C-025-29636

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Oxv R-15

8. Well No.

1

9. Pool name or Wildcat
Humble City Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Re-Entry

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter L : 1986 Feet From The South Line and 661 Feet From The West Line
Section 15 Township 17S Range 37E NMPM Lea Country

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR: 3749'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 5-1/2" Casing; Rig Release ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/10/00 RU csg crew, run 265 jts 5-1/2" 17# P-110 & N-80 LTC csg, wash 45' to bottom, circ csg on bottom, cement 1st stage w/245 sx 35/65 POZ Cl. H + Additives, 12.4 PPG, 1.9 yield, continue w/255 sx Cl. C + additives, 13 PPG, 1.63 yield, open DV tool, circ thru DV tool 200 bbls brine water & 20 bbls Mud Clean, RU BJ to cement 2nd stage, pump 24 bbls Mud Clean, cmt w/615 sx 35/65 POZ Cl. H + additives, 12.5 PPG, 1.94 yield, cont. w/250 sx Cl. H + additives, 15.6 PPG, 1.18 yield, WOC 24 hrs, ND, set slips, cut off csg

05/11/00 Jet & clean pit, Release Patterson Rig #48 @ 12:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 05/12/00

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

DATE 5/12/00