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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1688	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Buckeye, 8601 JV-P
3. Address of Operator 104 South Pecos, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>-D-</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Double A. Lower (Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 3870' G.R. 3882' K.B.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-15-86 Spudded @ 7:00 a.m. Drilled 17-1/2" Hole. Cmt'd 54.5# J55 STC 13-3/8" csg @ 402' w/450 sx. Cmt circ. WOC. Installed csghead & BOP's. Drlg 11" hole.
- 3-22-86 Depth 4,612'. Cmt'd 24 & 32# K55 STC 8-5/8" csg @ 4395' w/1,800 sx. Cmt circ. WOC. Drlg 7-7/8" hole.
- 3-24-86 Depth 5,155'. DST #2 5,050' to 5,090' - Drlg 7-7/8" hole.
- 3-26-86 Depth 5,477'. DST #2 5,378' to 5,477' - Drlg 7-7/8" hole.
- 4-10-86 Depth 9,513'. DST #3 9,465' to 9,513' - Drlg 7-7/8" hole.
- 4-14-86 TD 9,900' DST #4 9,730' to 9,900'
Ran Welx DSN/SDL/DIGL
- 4-17-86 TD 9,900' PB 9,813'. Cmt'd 17# N80 & K55 5-1/2" csg @ 9,900 w/1,700 sx. Released rig. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Houghton TITLE Regulatory Supervisor DATE 4/18/86

ORIGINAL SIGNATURE OF AGENCY SECTION

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____ DATE APR 22 1986

CONDITIONS OF APPROVAL, IF ANY: