

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1563	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA Oil Producers		8. Farm or Lease Name Turner, 8408 JV-P
3. Address of Operator 104 South Pecos; Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER -C- 560 FEET FROM THE North LINE AND 1,980' FEET FROM THE West LINE, SECTION 21 TOWNSHIP 17-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Lower Double -A- (Abo)
11. Elevation (Show whether DF, RT, GR, etc.) 3,868' GR 3,882' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-11-86 Spudded @ 9:00 am Drlg 17-1/2" hole.
Set 13-3/8" csg @ 398' w/450 sx cmt. Circ. WOC. Drlg 11" hole.
3-17-86 Depth 4,400'. Set 24 & 32# K55 STC 8-5/8" csg @ 4,395' w/1,800 sx cmt.
Circ. WOC. Installed csg head & BOP's. Drlg 7-7/8" hole.
3-29-86 Depth 9,410' DST #1 9,260'-9,361'. Drlg 7-7/8" hole.
4-01-86 Depth 9,900' Ran FDC/CNL & DIGL
4-02-86 TD 9,900' PB 9,813'. Cmtd 239 jts 17# LTC-K55 & N80 5-1/2" csg @ 9,900'
w 1,500 sx.
Released rig 4:00 am 4-3-86
Top of cmt by temp survey @ 2,400'
Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Houghton TITLE Regulatory Supervisor DATE 4-4-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE APR 8 - 1986