

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Inexco Oil Company 3. Address of Operator 2950 N. Loop West, Suite 1200, Houston, Texas 77092 4. Location of Well UNIT LETTER <u>H</u> <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>500</u> FEET FROM THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Lea Farms 9. Well No. 2 10. Field and Pool, or Wildcat S. Humble City (Strawn) 11. Elevation (Show whether DF, RT, GR, etc.) 3727.4' GR 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>Reperforate and install pumping unit</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Inexco Oil Company intends to:

- 1) Re-perforate the well in the same zones; 11,540 to 11,580', 11,526' to 11,536', and 11,512' to 11,520', 2 SPF.
- 2) Run and set tubing anchor at 11,200'.
- 3) Install rod pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. A. Gough TITLE Senior Petroleum Engineer DATE 9/13/88

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 16 1988

RECEIVED

SEP 15 1988

**OCD
HOBBS OFFICE**